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Form C-105
Revised 1-1-65

SEP 25 11 43

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 Paid for Fee
 5. State Oil & Gas Lease No.
 OG-1318

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 2. Name of Operator
 Meadco Properties, Ltd.
 3. Address of Operator
 606 Vaughn Building, Midland, Texas 79701
 4. Location of Well
 UNIT LETTER E LOCATED 1874 FEET FROM THE North LINE AND 556 FEET FROM _____
 THE West LINE OF SEC. 14 TWP. 11S RGE. 33E NMPM _____
 7. Unit Agreement Name
 8. Farm or Lease Name
 Cabot ~~11C~~ "11C" *J.T.B.*
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 North Bagley Lower Penn

12. County
 Lea
 15. Date Spudded 8-15-68 16. Date T.D. Reached 9-13-68 17. Date Compl. (Ready to Prod.) 9-21-68 18. Elevations (DF, RKB, RT, GR, etc.) 4,244 GR 19. Elev. Casinghead 4,242
 20. Total Depth 10,280 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools
 _____ 0 - 10,280
 24. Producing Interval(s), of this completion - Top, Bottom, Name
 10,049 - 10,066 Lower Penn 25. Was Directional Survey Made
 Yes

26. Type Electric and Other Logs Run
 Acoustic Velocity and Forxo 27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	24#	372	17-1/2"	375 sx (circulated)	None
8-5/8"	32#	3,800	11"	500 sx	None
4-1/2"	11.6#	10,270	7-7/8"	450 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,050'	10,020'

31. Perforation Record (Interval, size and number)
 10,049 to 10,066
 12-3/8" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,049 - 10,066	3,000 gal. 15% acid

33. PRODUCTION

Date First Production 9-21-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
 Date of Test 9-21-68 Hours Tested 24 Choke Size 32/64 Prod'n. For Test Period _____ Oil - Bbl. 342 Gas - MCF 393.3 Water - Bbl. 147 Gas - Oil Ratio 1150
 Flow Tubing Press. 125# Casing Pressure Packer Calculated 24-Hour Rate _____ Oil - Bbl. 342 Gas - MCF 393.3 Water - Bbl. 147 Oil Gravity - API (Corr.) 48.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented Test Witnessed By _____

35. List of Attachments
 Deviation Survey and Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gill C. [Signature] TITLE Petroleum Engineer DATE Sept. 23, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2485</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3748</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5520</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6552</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7383</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8498</u>	T. Upper Penn <u>9418</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Middle Penn <u>9836</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Lower Penn <u>9972</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Surface Rock				
372	1580	1208	Red Bed				
1580	2550	970	Anhydrite, salt & shale				
2550	2630	80	Sandy Lime				
2630	3810	1180	Lime & Anhydrite				
3810	5200	1390	Dolomite and Lime				
5200	6580	1380	Lime and Sand				
6580	7915	1335	Lime and Shale				
7915	8420	505	Dolomite and Lime				
8420	10280	1860	Dolomite and Shale				