

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-22723</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <b>Lovington Trust</b>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>add perfs</u>			
2. Name of Operator <b>Saga Petroleum LLC</b>		8. Well No. <b>2</b>	
3. Address of Operator <b>415 W. Wall, Suite 1900 Midland, TX 79701</b>		9. Pool name or Wildcat <b>BAGLEY PERMO PENN</b> <i>North</i>	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>W</u> Line Section <u>28</u> Township <u>11S</u> Range <u>33E</u> <u>NMPM LEA</u> County			
10. Date Spudded <b>10/11/2002</b>	11. Date T.D. Reached <b>11/01/2002</b>	12. Date Compl. (Ready to Prod.) <b>12/06/2002</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>4284' Gr</b>
14. Elev. Casinghead	15. Total Depth <b>10,166</b>	16. Plug Back T.D. <b>9404' CIBP</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>9270'-9366' Ranger Lake</b>			20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored	

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	356'	17-1/2"	350 sx	circ surf
8-5/8"	24 & 32#	3735'	11"	350 sx	TOC 2607'
4-1/2"	11.6#	10,150	7-7/8"	450 sx	TOC 8579'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9203.58'
						9210.73'

26. Perforation record (interval, size, and number) <b>9270'-9366' w/2 JSPF .33" 10 gram - 88 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT/SQUEEZE, ETC. DEPTH INTERVAL: <b>9270'-9366'</b> AMOUNT AND KIND MATERIAL USED: <b>4500 gal gell acid w/176 #/B</b> <i>Hobbs OCD</i>
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28. PRODUCTION							
Date First Production <b>12/07/2002</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>20-125-RHBC-24-6 pump w/12' GA</b>					Well Status (Prod. or Shut-in) <b>Prod</b>	
Date of Test <b>12/12/2002</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>30</b>	Gas - MCF <b>32</b>	Water - Bbl. <b>14</b>	Gas - Oil Ratio <b>1067</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>30</b>	Gas - MCF <b>32</b>	Water - Bbl. <b>14</b>	Oil Gravity - API - (Corr.) <b>40.2</b>	

29. Disposition of Gas (Sold, used for fire, vented, etc.) <b>sold</b>	Test Witnessed By <b>R Long - Saga foreman</b>
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bonnie Husband* Printed Name Bonnie Husband Title Production Analyst Date 01/16/2003