NO. OF COPIES RECEIVE	ED .								m C-10: vised 1-		
DISTRIBUTION							5a. Indi	icate T	ype of Lease		
SANTA FE						ISERVATION COMMISSION				Fee X	
FILE		WE.	LL COMPLE	ETION OR REC	OMPLETION	REPORT	AND LO	G State		Gas Lease No.	
U.S.G.S.											
LAND OFFICE		1-1						iiii	iiii	immini.	
OPERATOR											
12								7. Unit	Agreen	nent Name	
la. TYPE OF WELL		AU [¬					7. 0	, igi cç.ı		
,		WELL	GAS WELL	DRY	OTHER			- R Form	orlec	ise Name	
b. TYPE OF COMPLE		г	PLUG DIFF.								
WELL OVE		DEEPEN	BACK		OTHER Dry hole				Ainsworth "34"		
2. Name of Operator								3. "61.	-		
Coastal Sta	tes G	as Prod	ucing Com	npany				10 Fie	ld and i	Pool, or Wildcat	
3. Address of Operator								1			
P. O. Box 2	35, M	<u>idland,</u>	Texas	<u> 79701</u>				Unc	desig	mated	
4. Location of Well											
UNIT LETTER L	LOCA	тер <u>19</u>	8 0 feet f	FROM THE Sout	LINE AND	470	FEET FROM		77777		
								12. Cou			
THE West LINE OF		34 TWP		E. 33E NMPN		IIIXIII		Z-X	ea		
15. Date Spudded	16. Dat	e T.D. Read	ched 17. Date	Compl. (Ready to	<i>Prod.)</i> 18. E	levations (DF	RKB, RT	, GR, etc.)	19. El	ev. Cashinghead	
8-30-68	9	/8/68	1	ry Hole		4277.7 GI				4287.7	
20. Total Depth	-	21. Plug B	ack T.D.	22. If Multip Many	le Compl., How	23. Interv	rals Ro	tary Tools	!	Cable Tools	
4610'		Sam	e	lvidity	Non e		→	Yes			
24. Producing Interval(s	s), of this			m, Name					25.	Was Directional Survey Made	
										Mage	
None - dry	hole								1	Yes	
None - dry 26. Type Electric and C	ther Log	s Run						2	27. Was	Well Cored	
Gamma Rav-	Noute									W	
								1		Yes	
	<u> </u>	<u>ou</u>	CA	SING RECORD (Rej	port all strings	set in well)		<u>_</u>		Tes	
28.					port all strings		ENTING RE	ECORD		AMOUNT PULLED	
28. CASING SIZE	WEIG	SHT LB./F	T. DEPT	H SET HO	LESIZE	СЕМ				AMOUNT PULLED	
28.	WEIG		T. DEPT	H SET HO							
28. CASING SIZE	WEIG	SHT LB./F	T. DEPT	H SET HO	LESIZE	СЕМ				AMOUNT PULLED	
28. CASING SIZE	WEIG	SHT LB./F	T. DEPT	H SET HO	LESIZE	СЕМ				AMOUNT PULLED	
28. CASING SIZE 8-5/8"	WEIG	энт ∟в./ғ [.] 24 #	T. DEPT	H SET HO	LESIZE	СЕМ		'A'	RECOR	None	
28. CASING SIZE 8-5/8"	WEIG	24#	T. DEPT	н seт но 287 1	2-1/4"	200 sx	s Class	TUBING		AMOUNT PULLED None	
28. CASING SIZE 8-5/8" 29. SIZE	WEIG	24# LIN	T. DEPT	H SET HO 287 1 SACKS CEMENT	2-1/4" SCREEN	200 sx 30. SIZE	s Class	TUBING DEPTH SE		AMOUNT PULLED None D PACKER SET	
28. CASING SIZE 8-5/8" 29. SIZE None	WEIG	24# LIN	ER RECORD BOTTOM	SACKS CEMENT	SCREEN	200 sx 30. SIZE	e -	TUBING		AMOUNT PULLED None D PACKER SET	
28. CASING SIZE 8-5/8" 29. SIZE None None	WEIG	24# 	ER RECORD BOTTOM	H SET HO 287 1 SACKS CEMENT	SCREEN	200 sx 30. SIZE Non	e -	TUBING	Т	AMOUNT PULLED None D PACKER SET	
28. CASING SIZE 8-5/8" 29. SIZE None	WEIG	24# 	ER RECORD BOTTOM	SACKS CEMENT	SCREEN 32.	200 sx 30. SIZE Non No	e -	TUBING	T SQUE	AMOUNT PULLED None PACKER SET EZE, ETC.	
28. CASING SIZE 8-5/8" 29. SIZE None None	WEIG	24# 	ER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	200 sx 30. SIZE Non	e - FRACTUR	TUBING DEPTH SE	T SQUE	AMOUNT PULLED None D PACKER SET	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Tubb T. Abo T. Wolfcamp T. Penn	2576	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya	T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle				Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite	
0 1780 1780 2576 2576 3844 3844 TD	796	Formation Red beds Anhydrite, salt & shale Sand, Shale, & anhydrite Dolomite & anhydrite	From	To To	Thickness in Feet)	Formation	