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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - - -

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name - - - -	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Dry hole						8. Farm or Lease Name Ainsworth "34"	
2. Name of Operator Coastal States Gas Producing Company						9. Well No. 1	
3. Address of Operator P. O. Box 235, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 470 FEET FROM THE West LINE OF SEC. 34 TWP. 9S RGE. 33E NMPM						12. County Lea	
15. Date Spudded 8-30-68		16. Date T.D. Reached 9/8/68		17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 4277.7 GR	
19. Elev. Casinghead 4287.7		20. Total Depth 4610'		21. Plug Back T.D. Same		22. If Multiple Compl., How Many None	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name None - dry hole		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gamma Ray-Neutron	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		287'		12-1/4"	
CEMENTING RECORD		AMOUNT PULLED					
200 sxs Class 'A'		None					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT	
None		- - -		- - -		- - -	
None		- - -		- - -		- - -	
31. Perforation Record (Interval, size and number) None - dry hole		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
None		None					
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) Dry Hole				Well Status (Prod. or Shut-in) P & A	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
- - -		- - -		- - -		- - -	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
- - -		- - -		- - -		- - -	
Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)		Gas - Oil Ratio	
- - -		- - -		- - -		- - -	
35. List of Attachments Gamma Ray-Neutron Log and Deviation Survey						36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED J. R. Harwood		TITLE Div. Production Supt.				DATE 9/24/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1780	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2576	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3844	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Marker 4410	T. Chinle	T.
T. Penn.	T. Slaughter 4559	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Red beds				
1780	2576	796	Anhydrite, salt & shale				
2576	3844	1268	Sand, Shale, & anhydrite				
3844	TD	766	Dolomite & anhydrite				