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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 2370

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State BJ
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>10S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vada - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4240' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present well status: PBTD 10,000'
13-3/8" csg set @ 410' cmtd w/400 sx. Cmt circ.
8-5/8" csg set @ 4092' cmtd w/300 sx. Est TOC @ 2922'.
5 1/2" csg set @ 10,045' cmtd w/300 sx. TOC @ 7350'.
Producing interval 9936-42'.

We propose to P&A as follows:
Set 25 sk cmt plug 9755-9942' (187') *Top Plug*
Pull 5 1/2" csg from free pt. approximately 7300'.
Set 50 sk cmt plug across 5 1/2" stub 7184-7374' *100' plug @ top 6 level to*
Set 55 sk cmt plug across 8-5/8" shoe 4012-4172'.
Pull 8-5/8" csg from free pt. approximately 2800'.
Set 120 sk cmt plug across 8-5/8" stub 2700-2880' *100' plug @ top 50 ft*
Set 140 sk cmt plug across 13-3/8" shoe 331-489'.
Set 10 sk cmt plug at surface.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. J. Bernard* TITLE Dist. Drlg. Supv. DATE 3/4/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: