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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-5-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2370

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "BJ"
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4240' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 8/10/69. Set RBP @ 8600', tested to 2000#. OK. Spotted 3 sx sand on RBP. Ran temperature survey, had slight indication of cooling @ 5660-5700, 5786-5810 & 7090-7150. Perf'd 5 1/2" csg @ 7200' w/four 1/2" JS. Set FBRC @ 6949'. Broke circ. w/300 bbls formation wtr. Mixed & pmpd in 880 sx salt saturated Class "C" cmt w/4% gel, 2% CaCl & 1/4# Flocele in first 200 sx. Tailed in w/150 sx of Class "C" salt saturated neat cmt. Squeezed last 100 sx w/1000# back pressure on 8-5/8". Job complete @ 12:01 PM 8/11/69. Pulled FBRC. Perforated 5 1/2" csg @ 5650' w/four 1/2" jets. Set FBRC @ 5407'. Mixed & pumped in 335 sx salt saturated Cl. "C" cmt containing 4% gel, 2% CaCl & 1/4# Flocele/sk. Tailed in w/150 sx of Cl. "C" salt saturated neat cmt. Squeezed last 75 sx w/1000# back press. on bradenhead. Job complete @ 2:30 PM 8/12. Ran temp. survey which indicated top of cmt @ 4700'. WOC 31 hrs. Drilled out cement & cmt retainer. Tested 5 1/2" csg to 1500#, OK. Drl'd cement 7020-7210. Circ sand off RBP, pld same. Ran 4' x 2" x 2" Kobe pump, set in Model "D" pkr @ 9898'. Started well pumping @ 11:00 AM 8/20/69. On 8/23/69 well pumped 314 BO & no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed
SIGNED Q. D. Bretches TITLE Dist. Drlg. Supervisor DATE 9-8-69

APPROVED BY [Signature] TITLE _____ DATE SEP 10 1969

CONDITIONS OF APPROVAL, IF ANY: