

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0202980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MIDWEST H FED.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

VADA- PENN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25-9-33 NMPM

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL x 660' FEL SEC. 25 (UNIT P, SE/4 SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4307' R.D.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NO WORKOVER OR RECOMPLETION POSSIBILITIES. PROPOSE
TO P&A AS FOLLOWS:

- Set Cast Iron BPC @ 9630' & Gap w/ 35' cement. (Perfs 9721-34')
 - Shoot & pull 5 1/2" casing. Est TCM 7800'
 - Spot 100' cement plug in & out of 5 1/2" stab.
 - Spot 100' " " 7775-7675 (FABO 7725)*
 - " " " 5420-5320 (T-Globe 5370)
 - " " " 4035-3935 (8 5/8" CSA 3985 - Est TCM 2875)
 - Shoot & Pull 8 5/8" csg @ fall point
 - Spot 100' cement plug in & out of 8 5/8" stab
 - " " " 2020-2120 (Tanby 2170)
 - " " " 368-268 (11 3/4" CSA 317 - cur)
 - " 10 Sx @ surface & erect P&A marker.
- All intervals filled w/ mud.
Make final cleanup and level location.

AMENDMENT: 1. Additional 25 ex cement plug required from 8000 to 8150 feet.

2. All cement plugs placed through tubing shall be 25 ex. minimum.

* THIS PLUG WILL NOT BE RUN IF 5 1/2" PULLED FROM ABOVE 7675.

18. I hereby certify that the foregoing is true and correct

SIGNED

John G. Gaskum

TITLE

ADMINISTRATIVE ASSISTANT

DATE

JUL 29 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUL 30 1975

JIM SIMS

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

014-USGS-H
1-DIV
1-SUSP
1-RRY