SUBMIT IN TRIPLICA

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERVAL NO

| | DEPARTMENT | 5. LEASE DESIGNATION | ON AND SERIAL NO. | | | |
|---------------------------------------------------------------------------------------------------------------|-----------------------------------------|--------------------------------------------------|--------------------------|----------------------------|--------------------------|-------------------|
| | GEOLO | NM 2961 | | | | |
| APPLICATION | N FOR PERMIT T | O DRILL, DEEPE | N, OR PLUG | BACK | 6. IF INDIAN, ALLOT | TEE OR TRIBE NAME |
| 1a. TYPE OF WORK | ILL 🛛 | DEEPEN | PLUG BA | | 7. UNIT AGREEMENT | NAME |
| b. TYPE OF WELL OIL WELL X | AS OTHER | | NGLE MULT | TIPLE . | 8. FARM OR LEASE I | NAME |
| 2. NAME OF OPERATOR F1k Oil C | ompany | | | | 9. WELL NO. | Federal |
| | Roswell, New | 10. FIRLD AND POOL | OB WILDCATE (ADS | | | |
| At surface | eport location clearly and 1750/W Secti | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | | | |
| | AND DIRECTION FROM NEAR | 23-9-36 12. COUNTY OR PARI | | | | |
| 6 miles E | ast of Crossi | | | | Lea | New Mexico |
| 15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drl | | | | OF ACRES ASSIGNED HIS WELL | 4.0 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | 19. PROPOSED DEPTH 20. R | | RY OR CABLE TOOLS | |
| 21. ELEVATIONS (Show wh | ether DF, RT, GR, etc.) | | | | 22. APPROX. DATE 11-4-68 | WORK WILL START* |
| 23. | P | ROPOSED CASING ANI | CEMENTING PROG | RAM | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMENT | |
| 17 1/2 | 13 3/8 | 48 | 350 | | 350 | |

4200

9800

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

DATE 11-1-68

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _

PERMIT NO.

TITI

36

17

NOV 1 1968

DATE _

250 200

DISTRICT ENGINEES

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

NEW EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

| | | 71 | Lease | 71.61 | Well No. 1 | | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|------------------|------------------|-------------------------------------------------------|------------------------------------------------------------------------------------------------------------|--|--|--|--|--|--|
| Operator ELK OIL COMPANY | | | Koy Mary gan | Well No. 1 | | | | | | | |
| Unit Letter C | Section 23 | Township 9 SOUTH | Ronge 36 EAST | County | | | | | | | |
| Actual Footage Location of Well: 1750 feet from the WEST line and 660 feet from the NORTH line | | | | | | | | | | | |
| Ground Level Elev. | Producing For | nation | Pool | | Dedicated Acreage: | | | | | | |
| 4037.2 | Penn | | Allison | | 80 Acres | | | | | | |
| Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- | | | | | | | | | | | |
| Yes No If answer is "yes," type of consolidation | | | | | | | | | | | |
| forced-poo sion. | forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | | | | | | |
| 175 | 0990 | | | Name K. D Position Agent Company E1k (Date 11-1 | Company -68 certify that the well location this plat was plotted from field actual surveys made by me or | | | | | | |
| REG. PROF. | 676 676 676 676 | 30 231C 2040 200 | 0 1500 1000 | is true of knowledge C Date Survey | Protessional Engineer d Surveyor William / William | | | | | | |