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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2217 & OG-5002
7. Unit Agreement Name
8. Farm or Lease Name State "M" Com
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator Monsanto Company
3. Address of Operator 101 North Marienfeld, Midland, Texas 79701
4. Location of Well UNIT LETTER A 510 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 10 S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4263 RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to a total depth of 9975' with 5 1/4" casing set at 9972'. The well was completed and has since declined to be non-productive of oil and gas. The well was plugged and abandoned in the following manner:

1. C. I. Bridge Plug set 9750' w/2 sxs. cement on top.
2. Hole filled w/10.5# mud.
3. 5 1/4" casing shot off at 5548' and 5505' and pulled.
4. 25 sxs. cement plug across 5 1/4" casing stub, 5550' - 5277'.
5. 25 sxs. cement plug, 4010 - 3930'.
6. 8-5/8" casing shot off at 1002' & 999' and pulled.
7. 25 sxs. cement plug across 8-5/8" casing stub, 980' - 920'.
8. 25 sxs. cement plug across 11-3/4" casing shoe, 390' - 330'.
9. 10 sxs. cement plug at surface with 4" dia-Steel marker extending 4' above ground level set there in.

Plugging started 5-15-70, completed 6-8-70.

Surplus equipment is still located on lease & will be removed as soon as it can be sold.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: H. S. Weigel TITLE: District Engineer DATE: Sept. 14, 1970

APPROVED BY: John W. Runyan TITLE: SEAL DATE: JUL 26 1970

CONDITION OF APPROVAL, IF ANY: