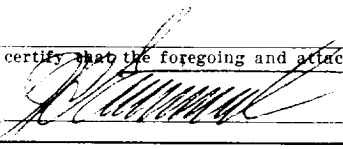


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. MM 0348788	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR BTA Oil Producers				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 104 South Pecos, Midland, Texas 79701				8. FARM OR LEASE NAME Circle 580 Ltd.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' F&L & 198' F&L, Sec. 1, T-9-S, R-35-E At top prod. interval reported below _____ At total depth _____				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Unesignated-Penn	
15. DATE SPUDDED 12-3-68				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-9-S, R-35-E	
16. DATE T.D. REACHED 1-3-69				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 1-10-69				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4142' R.S.				19. ELEV. CASINGHEAD 4142'	
20. TOTAL DEPTH, MD & TVD 9835'		21. PLUG BACK T.D., MD & TVD 9837'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY →				ROTARY TOOLS R.D. CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9854-60' & 9863-73' w/2 JSPF				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.384	372'	17-1/2"	375' (Circ.)	
8-5/8"	24.20 & 22'	4077'	11"	408'	
5-1/2"	17'	4093'	7-7/8"	409'	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	9794'	9734'			
31. PERFORATION RECORD (Interval, size and number)					
9854-60' & 9863-73' w/2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
9854-60' & 9863-73'			A/500 gal. 15% HCL		
33.* PRODUCTION					
DATE FIRST PRODUCTION 1-12-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) P
DATE OF TEST 1-15-69	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 291	GAS—MCF. 227
WATER—BBL. 1220		GAS-OIL RATIO 780			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -
					OIL GRAVITY-API (CORR.) 44.8°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vent					TEST WITNESSED BY _____
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Production Supt.		DATE 1-20-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seeds Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bough C	9615	9695	TO 1'40" GTS 6" NOE 4-2F 33.5% G11 1' 181P-2559 TFF-1101 15' 181P-2559 TFI-1807	Rustler Yates San Andres Glorietta Tubb Aleo Wolfcamp K. C	2208 2734 4150 5600 6948 7750 9054 9846	+1934 +1378 -8 -1359 -2606 -3608 -4912 -5704