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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. NML 571	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	
OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Mescalero State
9. Well No.
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator King Resources Company
3. Address of Operator 300 Wall Towers West, Midland, Texas 79701
4. Location of Well

UNIT LETTER <u>G</u>	LOCATED <u>1470</u> FEET FROM THE <u>North</u> LINE AND <u>1170</u> FEET FROM <u>East</u>
THE LINE OF SEC. <u>2</u>	TWP. <u>10-S</u> RGE. <u>32-E</u> NMPM

12. County Lea

15. Date Spudded 12-17-68	16. Date T.D. Reached 1-29-69	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.) 4284 DF	19. Elev. Casinghead 4266
20. Total Depth 9200	21. Plug Back T.D. -0-	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9200	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name None	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Acoustilog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	375	17-1/2"	400 sx	None
8-5/8"	24#	3436	11"	400 sx	980'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Gould Jr</u>	TITLE <u>Agent</u>	DATE <u>2-19-69</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1592	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
U. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2209	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	2896	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3454	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	4842	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6305	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7174	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	8311	T. _____	T. Chinle _____	T. _____
T. Penn. _____	8597	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9173	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1592	2209		Anhydrite & salt				
2209	2896		Salt, anhy. & dolo				
2896	3454		Anhy, dolo & silt				
3454	4842		Dolo, anhy, dolo sand				
4842	6305		dolo & sand				
6305	7176		dolo sand				
7176	8316		dolo & limestone				
8316	8590		lime stone & shale				
8590	9073		limestone & shale.				
9073	9200		limestone				

Mexico Oil Conservation Commission
R.R. ROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
INCLINATION REPORT

Form 11-2-62

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

Field Name Mescalero County Lea RRC Dist. No. _____
Operator King Resources Address _____ City _____
Lease Name & No. Mescalero State Well No. 1 Survey 2 10-32

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
80	1	1.39	1.39
356	1/4	1.20	2.59
450	1/2	.82	3.41
1110	3/4	8.63	12.04
2139	3/4	6.79	18.83
2882	1	12.96	31.79
3435	1	4.10	35.89
3798	1-1/2	9.50	45.39
4284	1-3/4	14.84	60.23
4695	1	7.17	67.40
5495	1-1/2	20.94	88.34
5607	1	1.95	90.29
6427	1/2	7.16	97.45
6950	1-1/4	11.40	108.85
7251	1-1/4	15.74	124.59
7944	3/4	9.07	133.66
8317	1	6.50	140.16
8787	1	8.20	148.36
9137	1/4	1.53	149.89

Total Displacement 149.89

Was survey run in Tubing _____ Casing _____ Open Hole x
Distance to nearest lease line _____ feet
Distance to lease lines as prescribed by field rules _____ feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

T. C. Carlton
Signature T. C. Carlton
Division Drilling Supt.
Delta Drilling Company
Company

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared Foy W. Boyd, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the operator of the well identified in this instrument (~~that he is acting at the direction and on behalf of the operator of the well identified in this instrument~~), and that such well was not intentionally deviated from the vertical whatsoever. (~~and that such well was deviated at random for the reason described in the attached statement~~).

F. W. Boyd, Jr. District Engineer
Signature and Title of Affiant

Sworn and Subscribed to before me, this the 20 day of February, 1969.

Gay Lynn Dorsey
Notary Public in and for Midland
County, Texas.

RRC Use Only:

Approved By: _____
Title: _____
Date: _____

INFORMATION AND INSTRUCTIONS AS PER
STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filled on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filled in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filled as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.