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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OFFICE O. C. O.

JUN 10 1 34 AM '69

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

Ralph Lowe

Address

PO Box 832, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

* Gas Connection Date

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Speight

Well No.

1

Pool Name, including Formation

Vada (Penn)

Kind of Lease

State, Federal or Fee

Fee

Location

Unit Letter

L

510

Feet From The

West

Line and

1980

Feet From The

South

Line of Section

7

Township

9-S

Range

35-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Service Pipe Line Company

or Condensate

Amoco Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

3411 Knoxville Ave., Lubbock, Tex. 79413

Name of Authorized Transporter of Casinghead Gas

Warren Petroleum Company

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Box 1589, Tulsa, Okla 74102

If well produces oil or liquids, give location of tanks.

Unit

L

Sec.

7

Twp.

9-S

Rge.

35-E

Is gas actually connected?

Yes

When

May 14, 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Pool

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. During Test

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Tubing Pressure

Casing Pressure

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Agent

(Title)

6/9/69

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 11 1969

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.