

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Superior Oil Company, The
3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL, 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☒		☐
(other)			

5. LEASE
NM-056557-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
CA-SW-531 (Number)
8. FARM OR LEASE NAME
Government "B" Com. No. 1
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Vada - Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T9S, R35E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4190' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recap of P&A Procedure (Intent)

1. Notify BLM
2. Load hole w/9.5# gelled brine. POH w/prod. equip.
3. Spot 150' plug (25 sxs at 50% excess) of Class H Neat cmt @ 9834'. Displace cmt w/gelled brine. WOC. Tag TOC.
4. Determine free point of 5-1/2" csg.
5. Cut and pull 5-1/2" csg at free point.
6. Spot 150' plug (55 sxs at 50% excess) Class H Neat cmt at top of 5-1/2" csg (75' inside csg, 75' inside open hole). Displace cmt w/gelled 9.5# brine. WOC. Tag TOC.
7. Spot 150' plug (104 sx @ 50% excess) of Class H cmt at top of Glorieta (5440') from 5365-5515'. Displace cmt w/gelled 9.5# brine. WOC. Tag TOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (Over) _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G.E. Tate TITLE Division Opr. Supt DATE 12-11-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE AREA MANAGER DATE 12-13-84
CONDITIONS OF APPROVAL, IF ANY: CARLEAD ACCOUNT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

The above procedure was approved by Robert Pitschke on 10-11-84 (by phone).

Note:

8. Spot 100' (50 sx at 50% excess) Class C cmt plug at 8-5/8" csg shoe (4200') from 4150-4250' (50' inside csg, 50' in open hole). Displace w/9.5# gelled brine. WOC. Tag TOC. Spot 100' (38 sx at 50% excess) Class C Neat cmt plug from 350' to 450'. Displace w/9.5# gelled brine. WOC. Tag TOC. Spot 50' (19 sx at 50% excess) Class C Neat cmt plug at surface.
10. Cut casing off 3' below ground level, weld on steel plate w/4" marker.
11. Level cellar and location.