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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

May 5 11 03 AM 1969

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harding Brothers Oil and Gas Company	8. Farm or Lease Name Vada Pruitt
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 2130 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 9S RANGE 34E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4,116.5' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded at 4:00 p.m. 4-11-69.

Drilled a 17-1/2" hole to 380' KB. Ran and set 13-3/8", 54.50#, casing to 380' KB. Cement the surface casing with 375 sacks of Class H. cement with 2% calcium chloride. Plug down at 8:00 p.m. 4-12-69. The cement circulated. WOC for 18 hours, then tested the casing to 700 psig for 30 minutes. Tested okay.

Drilled at 11-1/2" hole to 4030' KB. Ran and set 8-5/8" casing to 4030' KB as follows:

- 0 - 380' - 13-3/8" casing cemented w/ 375 sx. Class H. cement.
- 380 - 4030' - 8-5/8" casing cemented w/ 200 sx. Pozmix.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bill C. Carter* TITLE Agent DATE May 5, 1969

APPROVED BY *John Remyan* TITLE Geologist DATE May 7 1969

CONDITIONS OF APPROVAL, IF ANY: