

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

INDEX OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 17 12 19 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1852	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name New Mexico "Q" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 11 S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4221' Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perf., acidize and test <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-69 Dresser Atlas ran Gamma Ray Correlation Log 9450-9968', perforated 5 1/2" casing 9951-9959' by acoustic log measurement w/2 JSPP using 4" OD cased gun, 15 gm RA chg. 0.42" holes. Logged perfs. in place o.k. Ran 2 3/8" tubing seated @ 9959' - swabbing. 6-11-69 Dowell acidized perfs. 9951-9958' w/500 gals. BDA acid down 2 3/8" tubing bottomed at 9959'. Spotted acid on perfs., soaked perfs. 30 min. Flushed w/40 bbls. fresh water. Tested. On 24 hour potential test ending at 4:30 p.m. 6-14-69, 399 B0, 32 BW, GOR 1469/1. Gravity 45.7° API corrected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't District Superintendent DATE 6-16-69
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: