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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 7

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/> NM	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 211	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "AO"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
N. Bagley Lower Penn	
15. Elevation (Show whether DF, RT, GR, etc.)	
4251' GR	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "AO"
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat N. Bagley Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4251' GR	12. County Lea

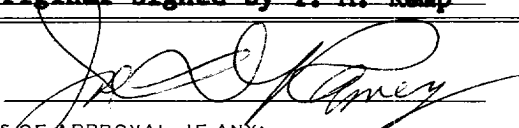
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 5-1/2" 17# J-55 & N-80 Casing. Set @ 10,080'.
2. Cemented with 350 sks. 50/50 posmix with 2% Gel, 8# salt and 3/4° CFR-2.
3. W.O.C. 18 hrs. Tested casing to 1000# for 30 minutes. Test OK.
4. Perf. 9999-10,029' 16 holes. Acidized w/5000 gal. MA acid. Swab to test.
5. Perf. 9900-9973' 11 3/8" holes. Acidized w/3000 gal. 15% NE acid. Swab.
6. Ran tbg. to 9884' w/KVL-30 packer @ 9862', 4" x 2-3/8" x 2-3/8" Kobe hydraulic pump to 9846'.
7. Ran 311 jts. 1" vent string to 9838'. Placed well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by T. M. Kemp	TITLE Area Clerk	DATE 8-7-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE AUG 8 1969
CONDITIONS OF APPROVAL, IF ANY:		