

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION, C.

JUN 11 1 05 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Harding Brothers Oil &amp; Gas Company</b> 3. Address of Operator <b>606 Vaughn Building, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>D</b> , <b>554</b> FEET FROM THE <b>North</b> LINE AND <b>554</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>9</b> RANGE <b>34</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4,208.2 GR</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Irene Clark</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Vada</b> 12. County <b>Lea</b>
--	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-69: Commence drilling at 1:00 p.m.  
5-29-69: Ran 11 jts. 13-3/8" casing W/375 sx. regular neat 2% calcium chloride. Circulated cement. Plug down at 5:00 a.m. WOC. Pressure tested blow-out preventor and casing at 800 psi. Testes O.K.  
6-3-69: Ran intermediate casing at 4,041'. 96 jts. 8-5/8" casing. C/200 sx. regular 50/50 pozmix and 150 sx Encor 2% calcium. Plug down at 7:00 p.m. WOC 18 hrs. Pressure tested blow-out preventor & Casing at 1,000 psi. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan

TITLE Agent

DATE 6-10-69

APPROVED BY John W. Runyan

TITLE Agent

DATE 6-10-69

CONDITIONS OF APPROVAL, IF ANY: