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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Pyron Com
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vada-Penn
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 4235	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Filled hole with 10 lb mud laden brine water.
- With tail of tubing @ 9730', mixed 100 sacks of El Toro regular cement with lost circulation material in first 25 sacks & pmpd down tbgs. Displaced hole with 205 bbls of 10 lb mud laden brine water. Tested 5-1/2" casing & cement plug with 1500 psi, OK. POH with tubing.
- Shot 5-1/2" casing @ 4261'. Pulled & recovered 4276' of casing.
- Ran in hole with open ended tbgs with tail of tbgs @ 4295', spotted 100 sacks of El Toro regular cement from 4295'-3945'. (8-5/8" casing shoe @ 4200')
- Cut 8-5/8" casing @ 1488' with jet cutter. Pulled & recovered 1497' of 8-5/8" casing.
- Ran tbgs to 1550' & spotted 50 sacks of El Toro regular cement from 1550'-1426'. Pulled up to 450' & spotted 100 sacks of El Toro regular cement from 450'-275'. Bottom of 11-3/4" casing @ 400'.
- Placed 10 sacks of El Toro regular cement inside 11-3/4" casing from 17' to 4' below ground level. Cut off 11-3/4" casing head & welded on 1/2" steel plate. Installed 4" dry hole marker.

PLUGGED & ABANDONED 12-19-73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Sivage O. V. Sivage TITLE Production Engineer DATE December 20, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: