

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name																													
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name N. Mounsey																													
3. Name of Operator Roy E. Kinsey, Jr.										9. Well No. 1-Y																													
4. Address of Operator 522 Building of the Southwest, Midland, Texas 79701										10. Field and Pool, or Wildcat Jenkins Cisco																													
5. Location of Well UNIT LETTER N LOCATED 2130 FEET FROM THE W LINE AND 660 FEET FROM										11. County Lea																													
6. THE S LINE OF SEC. 24 TWP. 9S RGE. 34E NMPM										12. County Lea																													
13. Date Spudded 11-9-69					14. Date T.D. Reached 12-12-69					15. Date Compl. (Ready to Prod.) 1-4-70					16. Elevations (DF, RKB, RT, GR, etc.) 4203 Est. GR					17. Elev. Casinghead																			
18. Total Depth 9846					19. Plug Back T.D. 9815					20. If Multiple Compl., How Many					21. Intervals Drilled By 0-9846					22. Rotary Tools					23. Cable Tools														
24. Producing Interval(s), of this completion - Top, Bottom, Name 9766-9800, Bough C															25. Was Directional Survey Made Yes																								
26. Type Electric and Other Logs Run Gamma ray-neutron log															27. Was Well Cored No																								
28. CASING RECORD (Report all strings set in well)																																							
CASING SIZE					WEIGHT LB./FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED														
12 3/4"					33.38#					378					17"					440 sx																			
8 5/8"					24# & 32#					4114					11"					350 sx																			
4 1/2"					11.60#					9845					7 7/8"					450 sx																			
29. LINER RECORD																														30. TUBING RECORD									
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					SIZE					DEPTH SET					PACKER SET				
																									2 3/8"					9805					9724				
31. Performance Log(s) (Interval, size and number) 9770-9780' - 2 shots per ft.															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9770-9780' AMOUNT AND KIND MATERIAL USED 500 gal.																								
33. PRODUCTION Date First Production 1-5-70 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.																																							
Date of Test 1-20-70					Hours Tested 24					Choke Size					Prod'n. For Test Period 141					Oil - Bbl. 271					Gas - MCF 167					Water - Bbl. 1920-1					Gas-Oil Ratio 45.2				
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate 45.2					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API (Corr.)									
34. Disposition of Test (Sld, used for fuel, vented, etc.) Vented															35. List of Attachments Log, Deviation Survey																								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																							
SIGNED Agent										TITLE Agent										DATE 1-21-70																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in printed type except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2150	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2190	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2705	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2758	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4054	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5440	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6900	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7747	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9025	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9765	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150	2150	Redbeds				
2150	2190	40	Anhydrite				
2190	2705	515	Salt & anhydrite				
2705	2758	53	Anhydrite & dolomite				
2758	2855	97	Yates Sandstone				
2855	4054	1199	Anhydrite, sandstone & red shale				
4054	5440	1386	Dolomite				
5440	5530	90	Glorieta sandstone				
5530	6900	1370	Dolomite & shale				
6900	7044	144	Tubb sandstone				
7044	7747	703	Dolomite				
7747	8280	533	Red shale & dolomite				
8280	9025	745	Dolomite				
9025	9765	740	Limestone & shale				
9765	9800	35	Bough C limestone				
9800	9846	46	Limestone & shale				