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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Mathers	
2. Name of Operator Amini Oil Corporation		9. Well No. 1	
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701		10. Field and Pool, or Wildcat North Bagley, Lower Penn (Unleased)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2130</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>33</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM		12. County Lea	
15. Date Spudded 11-6-69	16. Date T.D. Reached 11-30-69	17. Date Compl. (Ready to Prod.) 12-18-69	18. Elevations (DF, RKB, RT, GR, etc.) 4271 GR
19. Elev. Casinghead --	20. Total Depth 10246		
21. Plug Back T.D. 10185	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 10246	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9957 to 10041 Lower Penn			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	33.38	362	17-1/2"
8-5/8"	24 & 32	3740	11"
5-1/2"	17 & 20	10251	7-7/8"
			CEMENTING RECORD
			350
			400
			600
			AMOUNT PULLED
			None
			None
			None
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			30. TUBING RECORD
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8
			9794
			--
31. Perforation Record (Interval, size and number) 9957 to 10,041 w/15 holes Size 0.44		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9957 - 10041	4000 gals 15% NE
33. PRODUCTION			
Date First Production 12-18-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (4x3-5/16 x 2-1/4 Sargent Hyd)		Well Status (Prod. or Shut-in) Producing
Date of Test 12-19-69	Hours Tested 24	Choke Size --	Prod'n. For Test Period Oil - Bbl. 290 Gas - MCF 288 Water - Bbl. 330 Gas - Oil Ratio 994
Flow Tubing Press. 1800	Casing Pressure 65	Calculated 24-Hour Rate Oil - Bbl. 290 Gas - MCF 288 Water - Bbl. 330	Oil Gravity - API (Corr.) 46
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until connection is obtained			Test Witnessed By M. D. Frazier
35. List of Attachments Gamma Ray Sonic C-104, C-103, Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Agent</u>	DATE <u>12-19-69</u>