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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-5351

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **(Junked hole)**

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

3. Name of Operator
Southland Royalty Company

4. Address of Operator
1405 Wilco Bldg., Midland, Texas 79701

6. Location of Well

7. Unit Agreement Name
-

8. Farm or Lease Name
Vada-State

9. Well No.
3Y

10. Field and Pool, or Wildcat
Vada-Penn.

11. LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **760** FEET FROM THE **East** LINE OF SEC. **32** TWP. **9-S** RGE. **34-E** NMPM

12. County
Lea

16. Date Spudded **11-6-69** 19. Date T.D. Reached - 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) **4264' GR** 19. Elev. Casinghead **4265'**

20. Total Depth **4000** 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By: Rotary Tools **0-4000'** Cable Tools -

24. (Producing Intervals), of this completion - Top, Bottom, Name **None** 25. Was Directional Survey Made **No**

26. Type Electric and Other Log run **None** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	375'	17"	400 sx reg (circulated)	None
8 5/8"	24 & 32#	4000'	11"	400 sx 6% gel plus 150 sx 2% gel	475

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. (Enter in 10' intervals (Interval, size and number)) **None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production - Production Method (Flowing, gas lift, pumping - Size and type pump) - Well Status (Prod. or Shut-in) **Junked**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
-							

Flow Turning Press.	Rising Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sobd, used for fuel, vented, etc.) - Test Witnessed By -

35. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C.H. Carr TITLE District Engineer DATE 11-17-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including mill-stem tests. All depths reported shall be measured depths. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<p>Vada-State No. 3 (producing well in Vada-Penn.) had 5 1/2" production string collapse and hole was junked.</p> <p>Vada-State 3Y was drilled to replace Vada-State #3. Surface casing was set at 375' and cemented. Set 8 5/8" casing at 4000'. While cementing operation in progress casing parted at 2116'. Caliper Survey indicated casing parted 2116-22' and casing partially collapsed 2122-32'. Ran tapered mill and bit but were unsuccessful in getting back into casing below parted section - indications of being into open hole. Recovered 475' of 8 5/8" casing. Spotted 100 sacks cement 325-525', 10 sacks cement 0-13'. Completed 11-16-69. Dry hole marker installed. Did not run any logs on this well. Well P&A (junked).</p>							