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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Midwest Oil Corporation**
Address **1500 Wilco Bldg., Midland, Texas 79701**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Federal "F"** Well No. **1** Pool Name, including Formation **Undesignated R-3932** Kind of Lease **Federal** Lease No. **0557837**
Location
Unit Letter **K** ; **1980** Feet From The **South** Line and **1980** Feet From The **West**
Line of Section **26** Township **9-S** Range **33-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American - Trucks Address (Give address to which approved copy of this form is to be sent) **Box 3119, Midland, Texas 79701**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent) **P.O. Box 1509, Tulsa, Okla. 74102**
If well produces oil or liquids, give location of tanks. Unit **K** Sec. **26** Twp. **9** Rge. **33** Is gas actually connected? **No** When **Soon as possible**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**
Date Spudded **11-8-69** Date Compl. Ready to Prod. **1-20-70** Total Depth **9690** P.B.T.D. **9539**
Elevations (DF, RKB, RT, GR, etc.) **4312 DF** Name of Producing Formation **Bough C** Top Oil/Gas Pay **9645** Tubing Depth **9539**
Perforations **9656-63** Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15 **11-3/4** **320** **325**
11 **8-5/8** **3925** **400**
7-7/8 **5-1/2** **9689** **680**
2-7/8 **9539**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-20-70	Date of Test 1-20-70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 650	Oil - Bbls. 250	Water - Bbls. 300	Gas - MCF 165

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Turner
(Signature)

Production Clerk
(Title)

1-22-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.