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	SANTA FE			
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		GAS		
1	OPERATOR			
	PRORATION OFFICE			

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DISTRIBUTION NEW MEXICO OIL CO		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
SANTA FE					
FILE		AND	Effective 1-1-65		
U.S.G.S.	G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER OIL					
GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Midwest	Oil Corporation				
Address					
1500 Welco Bldg., Midland, Texas 79701					
Reason(s) for filing (Check proper box)		Cither (Please explain)			
New Well	Change in Transporter of:	as SWELL HAS BEEN PLA	ACED IN THE DOG		
Recompletion	Ory G	as SEEN PLANATED BOLLOW. IF YOU	DO NOT CONCUE		
Change in Ownership	Casinghead Gas Conde	nsate	TO CONCINE		
If change of ownership give name					
and address of previous owner					
I. DESCRIPTION OF WELL AND L	EASE				
Lease Name	Well No. Pool Name, Inc. uding	Formation Kind of Lease	Lease No.		
New Mexico "U" State	2 Undesignate	t K-3932 State, Federal or	Fee State K-5742		
Location					
н 1980	Feet From The North	ne and 660 Feet From The	East		
Unit Letter;	Feet Fibin Tite				
Line of Section 3 Town	nship 10-S Range	33-E , NMPM,	Lea County		
Line of dection					
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved			
1		Box 3119, Midland, Tex	as 79701		
Pan American - Tru Name of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🗔	Address (Give address to which approved	ddress (Give address to which approved copy of this form is to be sent)		
V .					
Warren Petroleum L	Corporation	Box 1589, Tulsa, Oklah	oma 74102		
Warren Petroleum (Box 1589, Tulsa, Oklah Is gas actually connected? When	oma 74102		
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 3 10 33	Is gas actually connected? When No S	oma 74102 con as possible		
If well produces oil or liquids, give location of tanks. If this production is commingled wit	Unit Sec. Twp. Rge. H 3 10 33	Is gas actually connected? When No S			
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Age. H 3 10 33 h that from any other lease or pool Oil Well Gas Well	Is gas actually connected? When No S			
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If well produces oil or liquids, give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion of the spudded 12-17-69 Elevations (DF, RKB, RT, GR, etc.) 4261.1 GR Perforations 9569-79 HOLE SIZE 15 11 7-7/8 V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 2-18-70 Length of Test 24 hrs. Actual Prod. During Test 736 GAS WELL	Unit Sec. Twp. Age. H 3 10 33 h that from any other lease or pool on - (X) X Date Compl. Ready to Prod. 2-18-70 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this Date of Test 2-18-70 Tubing Pressure Oil-Bbls. 135	Is gas actually connected? No No Service commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9622 Tubing Depth 9402 Depth Casing Shoe SACKS CEMENT 350 400 750 ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF 243		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature) Production Clerk	
Production Clerk	
 (Title)	
2-18-70	
 (Date)	

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.