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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Sawyer State	
2. Name of Operator Tenneco Oil Company						9. Well No. 1	
3. Address of Operator P. O. Box 1031, Midland, Texas 79701						10. Field and Pool, or Wildcat Vada (Penn)	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 9-S RGE. 36-E NMMPM						12. County Lea	
15. Date Spudded 2-28-70		16. Date T.D. Reached 3-31-70		17. Date Compl. (Ready to Prod.) 4-19-70		18. Elevations (DF, RKB, RT, GR, etc.) 4065 GR	
20. Total Depth 9975		21. Plug Back T.D. 9932		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-9975	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9863-9879 Bough "C"						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Neutron Porosity, Laterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	360	17-1/2	375 sx.		None	
8-5/8"	24	4157	11	950 sx.		None	
5-1/2"	17	9974	7-7/8	210 sx.		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9915	9818
31. Perforation Record (Interval, size and number) 9863,-9879 w/0.53" JS (7 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				9403-9916			
				AMOUNT AND KIND MATERIAL USED			
				500 Gal. 15% HCLN-E			
33. PRODUCTION							
Date First Production 5-30-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-30-70	Hours Tested 24	Choke Size -	Prod'n. For Test Period 40	Oil - Bbl. 40	Gas - MCF 37	Water - Bbl. 305	Gas-Oil Ratio 920
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 40	Oil - Bbl. 40	Gas - MCF 37	Water - Bbl. 305	Oil Gravity - API (Corr.) 47.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments Logs as shown above.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Carley Vattano				TITLE Sr. Prod. Clerk		DATE June 1, 1970	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including the stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	2222	T. Canyon	9884	T. Ojo Alamo	T. Penn. "B"
T. Salt	2288	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2735	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2824	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2956	T. Devonian		T. Menefee	T. Madison
T. Queen	3424	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3827	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4145	T. Simpson		T. Gallup	T. Ignacio Ortiz
T. Glorieta	5860	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	6231	T. Ellenburger		T. Dakota	
T. Blinberry	6985	T. Gr. Wash		T. Morrison	
T. Tubb	7123	T. Granite		T. Todillo	
T. Drinkard	7123	T. Delaware Sand		T. Entrada	
T. Abo	7725	T. Bone Springs		T. Wingate	
T. Wolfcamp	8965			T. Chinle	
T. Penn.				T. Permian	
T. Clisco (Bough C)	9860			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	11	475	11	Crataceous			
11	475	1013	1013	Santa Rosa			
475	1013	2222	2222	Dokum			
1013	2222	2288	2288	Rustler			
2222	2288	2732	2732	Salado			
2288	2732	2824	2824	Tansill			
2732	2824	2956	2956	Yates			
2824	2956	3424	3424	Seven Rivers			
2956	3424	3582	3582	Queen			
3424	3582	3827	3827	Penrose			
3582	3827	4145	4145	Grayburg			
3827	4145	5860	5860	San Andres			
4145	5860	6231	6231	Glorieta			
5860	6231	6985	6985	Tubb			
6231	6985	7123	7123	Drinkard			
6985	7123	7725	7725	Abo			
7123	7725	8965	8965	Wolfcamp			
7725	8965	9860	9860	Cisco (Bough C)			
8965	9860	9884	9884				