

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other

5. Lease Serial No.  
**NM-104697**

2. Name of Operator  
**Yates Petroleum Corporation**

6. If Indian, Allottee or Tribe Name

3. Address **105 S. 4th Str., Artesia, NM 88210**

3a. Phone No. (include area code)  
**505-748-1471**

8. Lease Name and Well No.  
**Sam Boren AUZ Federal #1**

4. Location of Well (Report location clearly and in accordance with Federal Requirements)\*

At Surface  
**1980' FSL & 660' FWL**

At top prod. Interval reported below

At total depth

9. API Well No.  
**30-025-23469**

10. Field and Pool, or Exploratory  
**Wildcat**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 35-T9S-R34E**

12. County or Parish | 13. State  
**Lea County, NM**

14. Date Spudded **7/2/02**

15. Date T.D. Reached **N/A**

16. Date Completed **10/28/02**  
 D&A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4204' GR**

18. Total Depth: MD **9860'**  
TVD **N/A**

19. Plug Back T.D.: MD **N/A**  
TVD **N/A**

20. Depth Bridge Plug Set: MD **N/A**  
TVD **N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**N/A**

22. Was Well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	11-3/4"	42#		416'		450		Circ	
9-7/8"	8-5/8"	24#, 32#	Surface	4015'		675		Circ	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Dept Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A.)						
B.)						
C.)						
D.)						

26. Perforation Record

Depth Interval	Amount and Type of Material

27. Acid. Fracture. Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water 3BL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

**ACCEPTED FOR RECORD**  
NOV 12 2002

GARY GOURLEY

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well	3
	SI		⇒						

( See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		⇒						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		⇒						

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

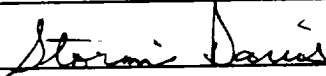
Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stormi Davis Title Regulatory Compliance Tech  
 Signature  Date 11/4/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.