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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. X	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator X		8. Farm or Lease Name
3. Address of Operator Oil Development Company of Texas		9. Well No. SFPRR
4. Location of Well 900 Polk Street, Amarillo, Texas 79101 UNIT LETTER D FEET FROM THE 660 LINE AND North FEET FROM 660 THE D LINE, SECTION 660 TOWNSHIP North RANGE 660 NMPM.		10. Field and Pool, or Wildcat 2 West Sawyer (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 37E		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-70: Ran 158 jts 4½" 10.5# K-55 ST&C Casing, set @ 5034' RKB, cemented w/250 sx Incor Pozmix 50-50 2% gel, 8# salt sx, 3/4" CFR-2 preceded by 500 gallons of mud flush. Ran regular guide shoe; insert float valve w/automatic fillup - WOC 72 hours. Casing was cemented in accordance w/Option 1.

5-1-70: Casing tested to 1000 psi for 30 minutes period with no pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>George J. Byles</u>	TITLE _____	DATE _____
APPROVED BY <u>[Signature]</u>	TITLE Assistant Engineer SUPERVISOR DISTRICT	DATE May 7, 1970 MAY 11 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 8 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**