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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator King Resources Company		8. Farm or Lease Name Sheridan "A"	
3. Address of Operator 300 Wall Towers West, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 9-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4326' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-70 - 17-1/4" surface hole spudded. Ran 12 jts. 13-3/8" new 48# H-40 casing. Set @ 397' KB. Cemented with 385 sxs cmt. Circulated cement to surface. WOC 18 hrs. Tested casing & BOP to 800 psi. Held OK.

5-20-70 - Ran 115 jts. of 32# & 24# new 8-5/8" K-55 casing, set @ 3950 KB. Cemented with 200 sxs Incor 4% Gel & 200 sxs Incor Neat (400 sxs total). WOC 18 hrs. Tested casing & BOP to 800 psi. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. E. Dyer</u>	TITLE <u>Drilling Foreman</u>	DATE <u>6/3/70</u>
APPROVED BY <u>Joe [Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 5 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 4 1970

OIL CONSERVATION COM.
HOBBS, N. M.