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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR
3. Address of Operator 900 Polk Street, Amarillo, Texas 79101		9. Well No. 4
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1780 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 9S RANGE 37E NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)
11. Elevation (Show whether DF, RT, GR, etc.) 3977' GL, 3987' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 8-10-70. Ran 10 jts 8-5/8" 24# H-40 ST&C casing, set at 398' RKB.
Cemented w/300 sx Class A w/2% CaCl. Plug down at 1:30 a.m. 8-11-70.
Cement circulated. WOC 12 hours. Tested to 750 psi.

Casing was cemented in accordance with NMOCC Option 2 as follows:

1. Volume of slurry - 354 cu. ft., Southwestern Type H, API Class A w/2% CaCl.
2. Approximate temperature of slurry - 78° F.
3. Estimated minimum formation temperature - 92° F.
4. Estimated cement strength at time of testing - 1310 psi.
5. Actual time cement in place prior to starting test - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry D. Favel TITLE Petroleum Engineer DATE August 12, 1970

APPROVED BY Leslie J. Clement TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 13 1970

OIL CONSERVATION COMM.
HOEES, R. L.