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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3774	
7. Unit Agreement Name	
8. Farm or Lease Name	
Shell "G" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
N. Bagley Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Meadco Properties, Ltd.
3. Address of Operator
407 West Wall St., Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>12S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4247 gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 1/12/71.

Drilled 17½" hole to 398'. Ran 10 jrs. 12-3/4" 34# casing. Set @ 398' RTM. c/375xx Class H 2% calcium chloride. Plug down at 3:30 p.m. 1/12/71. WOC 18 hrs. Tested to 600# for 30 min. Tested okay. Cement circ.

Drilled 11" hole to 3748'. Ran 98 jts. of 8-5/8" 24, 28, & 32# casing. Set at 3748' RTM. C/400xx Class C 16% gel, 2# salt/sack, with 2% of 1% CFR-2, and 100xx Neat 2% calcium chloride. Plug down @ 6:45 a.m. 1/17/71. WOC 18 hrs. Tested BOP to 1200# for 30 min. Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Biel C. [Signature] TITLE Owner DATE 1/26/71
APPROVED BY Leslie A. Clements TITLE Oil & Gas Inspector DATE JAN 28 1971
CONDITIONS OF APPROVAL, IF ANY: