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| SANTA FE               |     |   |  |
| FILE                   |     |   |  |
| U.S.G.S.               |     |   |  |
| LAND OFFICE            |     |   |  |
| TRANSPORTER            | OIL |   |  |
|                        | GAS |   |  |
| OPERATOR               |     |   |  |
| PROPATION OFFICE       |     | Ì |  |

| NO. OF COPIES RECEIVED                                   |   |  |   |  |
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| DISTRIBUTION   | NEW MEXICO OIL  | KICO OIL CONSERVATION COMMISSION Form C-104            |   |  |
| SANTA FE   | REQUEST FOR ALLOWABLE  Supersedes Old C-104 an Effective 1-1-65         |  | Supersedes Old C-104 and C-110            |  |
| FILE   |   | AND  | Ellective 1-1-02                          |  |
| U.S.G.S.   | AUTHORIZATION TO TR   | ANSPORT OIL AND NATURAL G                              | AS  |  |
| LAND OFFICE  |   |  |   |  |
| TRANSPORTER OIL  |   |  |   |  |
| GAS  |   |  |   |  |
| OPERATOR   |   |  |   |  |
| PRORATION OFFICE   |   |  |   |  |
| Operator Commo   | mation  |  |   |  |
| Belco Petroleum Corpo                                    | ration  |  |   |  |
| Address 10274 Houg                                       | ton Toxas 77024   |  |   |  |
| P. O. Box 19234, Hous                                    |   | 01 (01   |   |  |
| Reason(s) for filing (Check proper bo                    |   | Other (Please explain)                                 |   |  |
| New Well   | Change in Transporter of:   |  | 11/2/                                     |  |
| Pecompletion   | Oil Dry C   |  | Carlo Carlo Arente J                      |  |
| Change in Ownership                                      | Casinghead Gas Cond   | ensate   |   |  |
| If change of ownership give name                         |   | 4 · · · · · · · · · · · · · · · · · · ·                |   |  |
| and address of previous owner                            |   |  |   |  |
| •  |   |  |   |  |
| DESCRIPTION OF WELL AND                                  | LEASE   |  |   |  |
| Lease Name   | Well No. Pool Name, Including   |  | -   |  |
| Henry  | 1 Vada (Per   | nn) State, Federal                                     | l or Fee Fee                              |  |
| Location   |   |  | <b>.</b>                                  |  |
| Unit Letter A ; 6  | Feet From The North   | ine and 660 Feet From T                                | The East                                  |  |
| J. 2511.51   |   |  |   |  |
| Line of Section 5  | ownship 9-S Range   | 35-Е , ммрм,   | Lea County                                |  |
|  |   |  |   |  |
| DESIGNATION OF TRANSPOR                                  | RTER OF OIL AND NATURAL G   | AS   |   |  |
| Name of Authorized Transporter of O                      | ıl 🗓 or Condensate 🗌  | Address (Give address to which approx                  | ved copy of this form is to be sent)      |  |
| Mobil Oil Corporation                                    | (trucks)  | Box 900, Dallas, Texas 75221                           |   |  |
| Name of Authorized Transporter of C                      |   | Address (Give address to which approx                  | ved copy of this form is to be sent)      |  |
|  |   |  |   |  |
|  | Unit Sec. Twp. Rge.   | Is gas actually connected? Whe                         | en  |  |
| If well produces oil or liquids, give location of tanks. | A 5 9-S 35-1  | E No 3   | 0 days                                    |  |
| <u> </u>   |   |  |   |  |
| If this production is commingled w                       | ith that from any other lease or pool                                   | l, give commingling order number:                      |   |  |
| COMPLETION DATA  | Oil Well Gas Well   | New Well Workover Deepen                               | Plug Back   Same Resty. Diff. Resty.      |  |
| Designate Type of Complet                                |   |  |   |  |
| Date Spudded   | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.                                  |  |
| 1  | 4/24/71   | 9820   | 9808                                      |  |
| 3/15/71 Elevations (DF, RKB, RT, GR, etc.)               |   | Top Oil/Gas Pay  | Tubing Depth                              |  |
|  | -   | 9765   | 9740                                      |  |
| 4199' Gr.  | Bough "C"   | 3703   | Depth Casing Shoe                         |  |
| Perforations   |   |  | 9820                                      |  |
| 9765 to 9787   |   |  | 9020                                      |  |
|  | · · · · · · · · · · · · · · · · · · ·                                   | ND CEMENTING RECORD                                    |   |  |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT                              |  |
| 17-1/2"  | 12-3/4"   | 365'   | 350                                       |  |
| 11"  | 8-5/8''   | 4016'  | 350                                       |  |
| 7-7/8"   | 4-1/2"  | 9820'  | 300                                       |  |
|  |   | <u> </u>   | <u></u>                                   |  |
| TEST DATA AND REQUEST                                    | FOR ALLOWABLE (Test must be   | after recovery of total volume of load oil             | and must be equal to or exceed top allow- |  |
| OIL WELL   | able for this   | depth or be for full 24 hours)                         |   |  |
| Date First New Oil Run To Tanks                          | Date of Test  | Producing Method (Flow, pump, gas li                   | gr, etc.)                                 |  |
| 4/25/71  | 4/26/71   | Pumping - Hydraulic                                    |   |  |
| Length of Test   | Tubing Pressure   | Casing Pressure  | Choke Size                                |  |
| 24 hrs.  | 1750  | 30   | open                                      |  |
| Actual Prod. During Test                                 | Oil-Bhis.   | Water-Bbls.  | Gas - MCF                                 |  |
| •  | 232   | 415  | 236                                       |  |
| 1  |   |  |   |  |
| GAS WELL   |   |  |   |  |
| Actual Prod. Test-MCF/D                                  | Length of Test  | Bbls. Condensate/MMCF                                  | Gravity of Condensate                     |  |
|  |   |  |   |  |
| Tanklas Makkad /- inc. Last as 1                         | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)                              | Choke Size                                |  |
| Testing Method (pitot, back pr.)                         | . uning Pressure (Summern)  | Sabing , issue of paragraphy                           |   |  |
|  |   |  |   |  |
| . CERTIFICATE OF COMPLIA                                 | NCE   | / \  | ATION COMMISSION                          |  |
|  |   | ABBROVED MAY 6   | 1971                                      |  |
| I hereby certify that the rules and                      | d regulations of the Oil Conservation                                   | on   Arrivery - Arrivery                               | , 13                                      |  |
| Commission have been complied                            | with and that the information give<br>he best of my knowledge and belie |  | mer                                       |  |
| above is time and complete to t                          | Jobt of my mile it age and bette  | f. BY WERVISOR   | DISTIRICI                                 |  |
|  |   | TITUE  | /   |  |
| ( )  | 0   | This form is to be filed in compliance with RULE 1104. |   |  |
| 1 12   | 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2                                 | in Inis torm is to be thed in                          | Compression reserving the contract        |  |

Sauren (Signature)

Petroleum Engineer - Agent

5/4/71

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

 $Se_{\rm 1}$  rate Forms C-104 must be filed for each pool in multiply compositive wells.

RELEIVED

M.T. 01971

OIL CONSERMATION COMM. HOBES, a. a.