

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NM-073791

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DST ☐ Other ☐		7. UNIT ACREMENT NAME -----	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐		8. FARM OR LEASE NAME Webb Federal	
2. NAME OF OPERATOR Coquina Oil Corporation		9. WELL NO. 1	
3. ADDRESS OF OPERATOR 418 Building of the Southwest, Midland, Texas 79701		10. FIELD AND POOL, OR WILDCAT Vada Penn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FNL and 1980' FEL, Section 3 At top prod. interval reported below Same At total depth Same		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-9-S, R-35-E	
14. PERMIT NO. -----		DATE ISS. TO 4/2/71	
12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPUDDED 4/14/71	16. DATE T.D. REACHED 5/22/71	17. DATE COMPL. (Ready to prod.) 6/15/71	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4165 KB 4178
19. ELEV. CASINGHEAD -----	20. TOTAL DEPTH, MD & TVD 9840		
21. PLUG, BACK T.D., MD & TVD 9813	22. IF MULTIPLE COMPL., HOW MANY* -----	23. INTERVALS DRILLED BY -----	ROTARY TOOLS all
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9772 - 9794			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Neutron			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48#	385	17 1/2"
8 5/8	24# --- 32#	4039	11"
5 1/2	17#	9838	7 7/8"
CEMENTING RECORD			
AMOUNT PULLED			
-0-			
-0-			
-0-			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
none			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	9784	9693	
31. PERFORATION RECORD (Interval, size and number)			
9772 -- 9794			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9772-9794		Acid 4000 gals.	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/15/71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6/17/71	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD -----
FLOW. TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	300
OIL—BBL. 300		GAS—MCF. 121	WATER—BBL. 515
OIL GRAVITY-API (CORR.) 404			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented now -- will be sold as soon as connected			
TEST WITNESSED BY Leroy Collins			
35. LIST OF ATTACHMENTS Log, Deviation, C-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. B. Taylor		TITLE Superintendent	
DATE 6/21/71			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUL 24 1971

OIL CONSERVATION COMMISSION
WASHINGTON, D.C.