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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. NM 212 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State "B" A/-c-1 |
| 9. Well No. 4 |
| 10. Field and Pool, or Wildcat No. Bagley Penn |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator TEXAS PACIFIC OIL CO., INC. 3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 12-S RANGE 33-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4254.30' GR |
|---|

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|---|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER Completion <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. set BOP and log. Perf. 9921', 9922', 9926, 9958, 9960, 9980, 9982, 9986, 10,038' 10,040', 10,042', 10,044' (12 holes)
2. Run packer to 9900'. Fracture/Acidize w/10,000 gal. gel / 6000 gal. acid.
3. Swab acid water, pull packer. Run tubing, packer & pump. Test.
4. Pull equipment. Perf. 2 SPF @ 9462-66-70-88-9508-09-11-12-15' (18 holes)
5. Set RBP @ 9525'; pkr. @ 9450'. A/1500 gal acid, Flush w/1500 gal. water.
6. Swab back acid water, test and put on production.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheldon Ward TITLE Area Superintendent DATE 5-25-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 26 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

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