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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                              |
| 2. Name of Operator<br>Tenneco Oil Company   | 8. Farm or Lease Name<br>Coastal State              |
| 3. Address of Operator<br>Box 1031, Midland, Texas 79701   | 9. Well No.<br>2                                    |
| 4. Location of Well<br>UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>east</u> LINE, SECTION <u>9</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Flying "M" (Penn) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4377' GL  | 12. County<br>Lea                                   |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

|   |   |
|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/>          | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>           | OTHER <input type="checkbox"/>            |

#### SUBSEQUENT REPORT OF:

|  |   |
|--|---|
| REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/>     |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Removed all production equipment from well bore.
- Set 5½" bridge plug at 9325' w/13' of cement on top; Loaded casing with fresh water and set another 5½" bridge plug at 4625'.
- Perforated 5½" casing w/4½" strip shots each at 4600' & 3800'. Ran packer to 3873' and circulated annulus.
- Set 5½" Baker Model "K" cement retainer (top -4581') and circulated cement around casing and through perforations. Used 73 sxs total of Class "H" neat containing 0.6 of 1% HA-9.
- Squeezed bottom perforations w/2000 psi and top w/1000 psi.
- Reversed out 30 sxs of cement(@ 30' on retainer top) and left casing full of fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                   |                                |                         |
|-----------------------------------|--------------------------------|-------------------------|
| SIGNED <u>John F. McCormick</u>   | TITLE <u>Drilling Engineer</u> | DATE <u>11-16-71</u>    |
| APPROVED BY <u>John W. Runyan</u> | TITLE <u>Geologist</u>         | DATE <u>NOV 18 1971</u> |
| CONDITIONS OF APPROVAL, IF ANY:   |                                |                         |

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17 1971

OIL CONSERVATION  
HOBBBS