NO. OF COPIES REC	EIVED	i			
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Apache Exploration					

	SANTA FE		FOR ALLOWABLE	MISSIC.	Form C-104 Supersedes	Old C-104 and C-11		
	FILE		AND		Effective 1-			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE							
	TRANSPORTER OIL	_						
	OPERATOR GAS	_						
I.	PRORATION OFFICE							
	Operator	_						
	Apache Exploration	Corporation						
	P. O. Box 2299, Tulsa, Oklahoma 74101 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:	Offier (Freus	e explain)				
	Recompletion	Oil Dry G	as [
	Change in Ownership X	Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner	Delaware-Apache Corpera	tion, 1720 Wile	o Bldg.,	Midland, Texas			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	7	1925				
	Duncan Federal Comm.	1 Vada Penn (Kind of Lease State, Federa	Fee &	Lease No. 0249872-A		
	Location Unit Letter G : 19	•	•		_			
	_	980 Feet From The North Li		Feet From "				
	Line of Section 7 To	wnship 9\$ Range	34E , NMPN	. Les	1	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Mobil Pipeline Co.	***				, and the semi-		
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	P. O. Box 900 Address (Give address	to which approx	ved copy of this form is	to be sent)		
				_		·		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	en			
	If this production is commingled wi	th that from any other lease or pool,		r number: Not	applicable			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v.		
¢	Designate Type of Completi			l Doopon	I same I	1		
Ĺ	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CE	MENT		
	1,000,000	OXONO U PODINO SIZZ	DEF IN S	<u> </u>	SACKS CE	MENI		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	<u> </u>	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF			
		<u> </u>						
	GAS WELL	T	1-11					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL		TION COMMISSIC	N		
	thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 14 1972					
			BY					
	most is true and complete to the	or my who wiedle alle better	!		Joe D. Ramey			
))	TITLE		Dist. I, Supv.			
	1/ 1/		This form is to	be filed in c	ompliance with RUL	E 1104.		
	Kuy D.	sture)	If this is a requ	est for allow	able for a newly drill	ed or deepened		
			well, this form must tests taken on the	de accompan well in accord	nied by a tabulation of dance with RULE 11	i the deviation		
	Regional Production Adm		{	this form mus	t be filled out compl			
	August 8, 1972		11		III, and VI for cha	nges of owner,		
					**			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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RELEVED

AUG 1/1/72

OIL CONSESSATATION COMM. HODEO, N. M.