

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

3. Name of Operator

Read & Stevens, Inc.

4. Address of Operator

P.O. Box 2126, Roswell, New Mexico 88201

5. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 3300 FEET FROMTHE East LINE OF SEC. 18 TWP. 9S RGE. 34E NMPM

15. Date Spudded

10/28/71

16. Date T.D. Reached

11/21/71

17. Date Compl. (Ready to Prod.)

12/1/71

18. Elevations (DF, RKB, RT, GR, etc.)

4315.7' GL

19. Elev. Casinghead

20. Total Depth

9692'

21. Plug Back T.D.

9685' RKB

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

9662-9678' Bough "C"

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Sidewall Neutron (Welex)

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33#	357'	15"	375 sx.	None
8 5/8"	32, 28, 24#	3969'	11"	300 sx.	None
5 1/2"	17 & 15.5#	9692'	7 7/8"	500 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9622.55'	9614' RKB

31. Perforation Record (Interval, size and number)

2 JSPF 9662-9678'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9662-9678'	500 gals 15% DS-30 acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/10/71		Pumping - Hydraulic				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/71	24	Opn 2"		125	No Gauge	660	No Gauge
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	Pkr		125	No Gauge	660	48°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Gene A. Snow

35. List of Attachments

Inclination Survey and Sidewall Neutron Log (2 copies)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 12/14/71