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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E 1313

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Anderson Oil & Gas Company, Inc.	8. Farm or Lease Name Hess State
3. Address of Operator 250 Mid America Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>690'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4261' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-24-74 Rigged up Pool Well Servicing unit. Pulled tubing, pump and packer. Strapped tubing out of well.
- 10-25-74 Rigged up Apache Well Servicing. Perforated Wolfcamp Formation from 8627' to 8632'. Picked up Halliburton RTTS tool and bridge plug. Ran tubing to 9143' and set bridge plug. Pulled tubing to 8563' and set RTTS tool. Swabbed well with good show of gas and oil.
- 10-26-74 Acidized Wolfcamp Formation with 1,000 gallons 15% NE acid at 2½ bbls. a minute, 2,000 pounds tubing pressure. ISDP 1,000 pounds, 15 minutes vacuum. Rigged up swab and swabbed well as follows:

1st Run	FL	200'	pulled	2500'
2nd Run	FL	500'	"	3500'
3rd Run	FL	2500'	"	5500'
4th Run	FL	300'	"	2000'

Well kicked off flowing with 1100 pounds tubing pressure on a 10/64" choke. Left well flowing on 10/64" choke with 1300 pounds FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE December 26, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: