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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-26	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Anderson Oil & Gas Company, Inc.		Gulf State
3. Address of Operator		9. Well No.
250 Mid America Building, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D , 710 FEET FROM THE North LINE AND 660 FEET FROM		North Bagley Penn
THE West LINE, SECTION 35 TOWNSHIP 11-6 RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4236' OL.		Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 5-1/2" cast iron BP @ 8630' on wire line and cap with 35' cement.
2. Run free point and cut off 5 1/2" casing as indicated - estimate 7900'.
3. Spot 100' cement plug in & cut off 5 1/2" casing stub at 7900'.
4. Spot 100' cement plug @ the top of the Clarietta formation @ 5142'.
5. Spot 100' cement plug in and out of the intermediate casing shoe @ 3775'.
6. Run free point and cut 8 5/8" casing as indicated, estimate 1200'.
7. Set a 100' cement plug in and out of the 8 5/8" casing stub at 1200'.
8. Set a 100' plug in the shoe of the surface casing @ 399'.
9. Set a 10 in plug at the surface and cap with a marker showing operator and location.

- Notify Conservation Commission 24 hrs prior to P & A.
- Spot 9.4' mid between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William R. Ramey* TITLE Engineer DATE September 25, 1974

APPROVED BY *Joe D. Ramey* TITLE Eng. I. Supv. DATE _____

CONDITIONS OF APPROVAL, IF ANY: