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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO RE-OPEN EXISTING WELLS TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101, FOR SUCH OPERATIONS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Sun Oil Company

3. Address of Operator  
P. O. Box 1861 - Midland, TX 79702

4. Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 27 TOWNSHIP 9S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
U. D. Sawyer

9. Well No.  
9

10. Field and Pool, or Wildcat  
Crossroads/Siluro/  
Devonian

11. Elevation (Show whether DF, RT, GR, etc.)  
GR 4026.2

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                                     | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <u>Sqz. Perfs- Reperf Higher in</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU
- Pulled R & T Welex run GR & JB to PBD 12048'.  
Run & Set Howco EZ cmt. retainer @ 12035'.
- Load hole w/110 bbls. Lse SW, Tst tbg 4000 psi., Howco sqz perfs 12043-48 w/150 H w/0.4% HR4 - 3-1/2 BPM 1100 psi., MP 2600, 2 Min vac, over disp 5 bbls., WOC 3 hrs., sqzd w/150 sx Class H w/0.2% Hr 4 w/10# Sd/Sk in Last 50 sx. 2 BPM 1350 psi., Disp 40 sx FP 3750.
- Circ. hole clean. Welex perf 12020-28 by GR log, 2 JSPF w/4" OD csg. gun RIH w/RDG Pkr & SN on 2-7/8" tbg..
- Howco spot & wash perfs w/250 gal. 15% NEHCL, set Pkr. 11855. Break down perfs 3500 psi.
- Disp 250 gal. 1/4 BPM 2200-2500 psi. Spot 500 gal. to Pkr, acidize w/additional 500 gal. 15% NEHCL, MP 2400, FP 2400, 1SD 2300, 10 Min 1600, air 1/4 BPM
- SWAB. GIH w/2-7/8" tbg, TS 8034, Pn 8000, Sn 7999. Run rods. POP.
- Set & Hook up Pumping unit and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Claudia Mungel TITLE Office Assistant DATE 8-2-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 1 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.