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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-494	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name											
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name											
2. Name of Operator		Stallworth Oil & Gas		9. Well No.											
3. Address of Operator		407 West Missouri Avenue, Midland, Texas		10. Field and Pool, or Wildcat											
4. Location of Well				11. County											
UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM				Lea											
THE West LINE OF SEC. 2 TWP. 9-S RGE. 33-E NMPM															
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead											
8-6-73	9-7-73	12-11-73	4347' GL 4359' KB	4347											
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools										
9610	9578			0 - 9610											
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made										
Bough "C" 9532 - 58					Inclination										
26. Type Electric and Other Logs Run					27. Was Well Cored										
Welex - Acoustic/Guard/Forxo/MOP					No										
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
13 3/8	48#	410	17 1/2	400 sx. circ											
9 5/8	36 & 40	3887	12 1/4	400											
7	23, 26 & 29	9610	8 3/4	370											
29. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
None															
30. TUBING RECORD															
SIZE	DEPTH SET	PACKER SET													
2 7/8	9485	9485													
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
9532 - 9558 2 holes per ft. .42"			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9532 - 9558</td> <td>2000 gals. 15% Ne Hcl</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9532 - 9558	2000 gals. 15% Ne Hcl						
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9532 - 9558	2000 gals. 15% Ne Hcl														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)											
12-13-73		Hydraulic Pump 2 1/2 x 1 3/4 Kobe Type "E" free		Producing											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF										
12-14-73	24	-		430	473										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.										
750	1200		430	473	560										
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By													
Warren Petroleum Company		R. V. Morris													
35. List of Attachments															
Inclination Survey, DST, Acoustic/Guard/Forxo/MOP															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>Murray E. Helmers</i>		TITLE Production Manager		DATE 1-21-74											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1995	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2603	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3805	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5246	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6749	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7670	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9524	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1995	2046	51	Anhydrite				
2603	2713	110	Yates				
3805	5246	1441	San Andres				
5246	5782	536	Glorieta				
6749	6894	145	Tubb				
7670	8812	1142	Abo				
9524	9558	34	Bough "C"				