

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	3002524481
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1311

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NEW MEXICO B
2. Name of Operator TIPPERARY OIL & GAS CORPORATION	8. Well No. 9
3. Address of Operator 633 17TH STREET, SUITE 1550 DENVER, CO, 80202	9. Pool name or Wildcat MESCALERO DEVONIAN
4. Well Location Unit Letter <u>B</u> : <u>940</u> Feet From The <u>NORTH</u> Line and <u>1510</u> Feet From The <u>EAST</u> Line Section <u>27</u> Township <u>10S</u> Range <u>32E</u> NMPM LEA Country	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4311.7 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/17/97 MIRUSU.

4/18/97 POH W/PUMP & RODS. PUMP 15 SX ACID SOLUBLE CMT @ 150 PPG. DUMPED CMT ON TOP OF RETAINER.

4/21/97 TO 5/1/97 DRILLED OUT CMT TO 9863'.

5/5/97 RU WIRELINE. RIH W/4" PERF GUN. PERF'D 9842'-9852' (2 JSPF).

5/12/97 SET PKR @ 9750' - RU SWAB UNIT. RECOVERED 59 BBLs IN 3 HRS (TRACE OF OIL IN LAST RUN).

5/13/97 RAN TBG TO 9863' TO SPOT ACID. PUMPED 75 BBLs, CLEAN OUT TBG AND SPOT 75 GALS ACID ON FORMATION. SET PKR @ 9750'. ATTEMPT TO BREAK FORMATION - WOULD NOT BREAK.

5/14/97 SPOT 100 GALS 15% NEFE ACID ACROSS PERFS. SET PKR @ 9720'. BROKE FORMATION @ 3200 PSI AND 0.4 BPM. SPOTTED 14 BBLs ACID TO BTM OF TBG. SWAB 76 BLW AND 21 BNW.

5/15/97 SWABBING - 93 BBLs IN 3.5 HRS. RAN PUMP & RODS. PUT ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Amershek TITLE OPERATIONS ANALYST DATE 01/30/98  
TYPE OR PRINT NAME MARK AMERSHEK TELEPHONE NO. 303 293-9379

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

23 10 1998

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