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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5775
7. Unit Agreement Name
8. Farm or Lease Name Cities-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Stallworth Oil & Gas
3. Address of Operator 407 West Missouri Avenue, Midland, Texas 79701
4. Location of Well UNIT LETTER D 860 FEET FROM THE West LINE AND 760' FEET FROM THE North LINE, SECTION 11 TOWNSHIP 9-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4362 KB, 4350 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

1-23-74 MIRU
1-24-74 Spudded well at 5:00 PM.
1-25-74 Set 12-3/4", 34.70#, X-42, 0.250" wall, sT&C casing at 422' in 17 1/2" hole, cemented with 400 sx Class "H" 2% CaCl. Circulated 50 sx cement, WOC 10 hrs. Tested with mud pump to 500# for 30 minutes, no loss in pressure.
2-1-74 Set 9-5/8", 32.3#, 36# & 40#, H-40, K-55 & N-80 intermediate casing at 3876' in 12" hole. Cemented with 400 sx Class "A" with 2% CaCl. Top of cement at 2550', temperature survey, WOC 18 hrs. Tested with mud pump to 1000# for 30 minutes, no loss in pressure. Drilling ahead with 8-3/4" bit.
2/27/74 TD 9610'. Ran Gamma Ray/Neutron Acoustic Caliper and Lateral logs. Ran drill stem test from 9536' to 9570'. Set 7", 23, 26, 29 & 32# N-80, S-95 & P110 casing at 9605' and cemented with 500 sx. 50-50 Pozmix 8# per sack salt 3/4# CFR-2 in 8 1/2" hole. Top of cement (Bond log) 7850'. No loss in pressure after cementing. Quick released pressure. No back flow. Float held. WOC. Waiting on completion unit. Expect to begin completion work about 3/19/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE **Production Manager**

DATE **3/18/74**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____