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LAND OFFICE		
OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Exchange Oil & Gas ^A

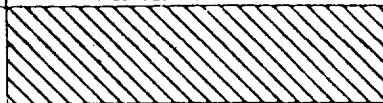
2. Name of Operator
Pierce & Dehlinger

9. Well No.
1-7

3. Address of Operator
815 Petroleum Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Vada-Penn

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM



THE East LINE OF SEC. 24 TWP. 9-S RGE. 33-E NMPM

12. County
Lea

15. Date Spudded 2-19-75 16. Date T.D. Reached 3-26-75 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 4313 GL 19. Elev. Casinghead _____

20. Total Depth 9725' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____ 10-9725'

24. Producing Interval(s), of this completion - Top, Bottom, Name
9669' - 9695'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	350'	16"	450 sx	None
8 5/8	24x32#	4000'	11"	450 sx	1295'
5 1/2	17#	TD	6 3/4"	350 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	3750	9725	1150 sx	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8 & 2 3/8	8000'	

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 4-26-75 Pumped water with trace of oil. (Well Status) 10-11-75 csq. col-lapse
Pumping - 4-26-75 to 8-28-75

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Exhibit "A" - Form C-103, Inclination Report

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James L. Price TITLE Geologist DATE 11-22-77

