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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.  
**L-6295**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well DRILL  DEEPEN  PLUG BACK   
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
**V-F Petroleum Inc.**

3. Address of Operator  
**901 Vaughn Building, Midland, Texas 79701**

4. Location of Well UNIT LETTER **L** LOCATED **330** FEET FROM THE **West** LINE  
AND **1650** FEET FROM THE **South** LINE OF SEC. **14** TWP. **9S** RGE. **32E** NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
**State 14**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**S.R.R. Devonian**

12. County  
**Lea**

19. Proposed Depth  
**11,500**

19A. Formation  
**Devonian**

20. Rotary or C.T.  
**Rotary**

21. Elevations (Show whether DF, RT, etc.)  
**Unknown**

21A. Kind & Status Plug. Bond  
**\$10,000 Blanket**

21B. Drilling Contractor  
**Forester Drilling Co.**

22. Approx. Date Work will start  
**March 10, 1977**

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	12 3/4	40.5#	375	400	Circulate
11	8 5/8	28# & 24#	3,550	300	2,100
7 7/8	5 1/2	17#	11,500	600	8,000

Drill 15" surface hole to 375', set 12 3/4" surface, cement to surface. Test casing to 1,000 psi for 30 min. Drill 11" hole to 3,550', set 8 5/8" intermediate casing and cement w/300 sx. Rig up Series 900 Shaffer BOP and test 8 5/8" to 1,000 psi for 30 min. Drill 7 7/8" hole to TD. Add mud at 7,000'. Start water loss control at 10,000'. Propose DST at 10,100' (Atoka) and Devonian at 11,000'. Run electric logs. Run production casing or P & A.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 5-21-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President Date 2-17-77  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 21 1977  
CONDITIONS OF APPROVAL, IF ANY:

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FEDERAL  
OIL CONSERVATION COMM.  
HOUSTON, TEXAS