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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III			
1000 Rio Brazos	Rd.,	Aztec, NM	87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Operator		_	11401	2111 ()	L AND NA	TUHALG		API No.	257.30		
Devon Energy Corpor	bevon inergy corporation (Nevada)						30	Well API No. 25732 30-025 <del>-25497-</del>			
1500 Mid-America To	wer, 20 1	N. Broa	dway,	Oklai	homa Cit	v. OK 7.	3102				
Reason(s) for Filing (Check proper be	ox)					ner (Please exp	lain)	·- / · · · · · · · · · · · · · · · · · ·			
Recompletion		Change in		,,,,,,,,	Ch	ange in	Operato	or Name	Effectiv		
Change in Operator		Oil Dry Gas July 1, 1992								/ E	
If change of operator give name	Casinghe		Conden								
HO  L. DESCRIPTION OF WEI			.o., P	'. O. I	30x 2208	, Roswell	1, NM	88202		<del></del>	
Lease Name	LL AND LE	Well No	Pool Ma	To all 1							
Flying "M" State		Well No. Pool Name, Includ 3 Flying M			ung Formation San Andr	1				Lease No. 1-1294	
Location Unit LetterL	:1	900	_ Feet Fro	om The _	South Lin	e and 8	00 F	eet From The		Line	
Section 20 Tow	nship 9	S	Range	33E	, М	МРМ,		Lea		County	
III. DESIGNATION OF TR	ANSPORTE	מא מז	77 A B.TY	3 31 L mrs						County	
Name of Authorized Transporter of O	il <sub>[X]</sub>	or Conder	IL AIVI	JNAIU	Address (Gir	a adduses to	17-1				
Lantern Petroleum (	1 1				ח מונטן מפונטות	e address to w	nich approve	a copy of this	form is to be s	eni)	
Name of Authorized Transporter of Co	asinghead Gas		or Dry (	Gas [	Address (Giv	BOX 2281 e address so w	, MIQIA	na, TX	79702	<del></del>	
Trident NGL, Inc.						Box 5025				ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuall	y connected?	When		79710		
	N	20	<u>9s</u>	133E	Ves		•	30/91			
If this production is commingled with to IV. COMPLETION DATA	hat from any oth	ner lease or	pool, give	comming	ling order num	per:					
Designate Type of Completi	on - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v	
Date Spudded		pl. Ready to	Pmd	<del></del>	Total Depth		<u> </u>	<u> </u>	<u> </u>	<u>i</u>	
·		pii ready to	7 1 10d.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations							Depth Casing Shoe				
								Carrier Carrier	g Onoc		
LIOUE OUT		TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D	····			
HOLE SIZE	CA	SING & TU	IBING SI	ZE	DEPTH SET			SACKS CEMENT			
		·									
					· · · · · · · · · · · · · · · · · · ·		······································	<del> </del>			
·								<del> </del>		<del></del>	
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		L			L			
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of to	val volume c	of load oil	and must	be equal to or	exceed top allo	wable for thi	s depth or be j	or full 24 hou	rs.}	
Date First New Oil Run To Tank	Date of Te	st.			Producing Me	thod (Flow, pu	mp, gas lift, e	ic.)			
Length of Test	Tubing Pre	Tubing Pressure		Casing Pressure			Choke Size				
					Consider Present			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			Gas- MCF				
GAS WELL									<del></del>		
Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Condens	ale/MMCF		Gravity of C	onder col -		
			2013. Conscioud Wiffivici			Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFI		COM		717	· [		<del></del>				
I hereby certify that the rules and re-	CATE OF		LIANC	LE	ا د	IL CON	SERV	ATIONI 1		ikt :	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			. •	IL CON	OEM VA	AHONL	2101210	'IN			
is true and complete to the best of m	y knowledge an	d belief.	1 40010		Data	Approvoc	1	J	JL 08'S	12	
MM Jantoniel	<b>X</b>				Date	Approved		J Luc			
Signature			Ву	U1	dg. Signe Paul Kar	its.					
J. M.//Duckworth Operations Manager Printed Name 7			Geologist								
4/30/97	405	/235-36			Title_			<del></del>		<u> </u>	
Date			hone No.								
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.