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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Atlantic Richfield Company

Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER L, 1900 FEET FROM THE South LINE AND 800 FEET FROM

THE West LINE, SECTION 20 TOWNSHIP 9S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4370.1' GR

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-1294

7. Unit Agreement Name

8. Farm or Lease Name

Flying M State

9. Well No.

3

10. Field and Pool, or Wildcat

Flying M San Andres

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒ Surface

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9-7/8" hole @ 1:00 PM 9/12/77. Finished 9-7/8" hole to 1900' @ 8:15 PM 9/13/77. Ran 7" OD 24# J-55 csg, set @ 1900'. FC @ 1834'. Cmt'd 7" OD csg w/400 sx Cl C Lo-Dense 2% CaCl & 200 sx Cl C cont'g 2% CaCl. Circ 76 sx cmt to pit. PD @ 6:30 AM 9/14/77. WOC 15 hrs. Press tested csg to 1000# for 30 mins OK. The compressive strength criterion is furnished for cmtg in accordance with Option 2 of the OCC Rules & Regulations as follows:

1. The volume of cmt slurry was 968 cu ft of Cl C Lo-Dense, 2% CaCl & 264 cu ft Cl C cont'g 2% CaCl. Circ out 184 cu ft to pit.
2. Approximate temperature of cmt slurry when mixed was 80°F.
3. Estimated minimum formation temperature in zone of interest was 79°F.
4. Estimate of cmt strength at time of casing test was 800 PSIG.
5. Actual time cmt in place prior to starting test was 12 hrs.

Commenced drilling new formation @ 9:45 PM 9/14/77.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Dist. Drlg. Supt.

DATE 9/16/77

Orig. Signed By
John Runyan

APPROVED BY _____

TITLE _____

DATE SEP 19 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1977

OIL CONSERVATION COMM.
HOBBS, N. M.