

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator E. L. Latham, Jr.	
Address P.O. Box 1392, Hobbs, New Mexico 88240	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of: Effective Date 2/1/81: Change Name of Operator From:
Recompletion ☐	Oil ☐ Dry Gas ☐ E.L. Latham, Jr. and Roy G. Barton, Jr.
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐ P.O. Box 1392, Hobbs, NM 88240

If change of ownership give name and address of previous owner No Change in Ownership

DESCRIPTION OF WELL AND LEASE

Lease Name Cash	Well No. 1	Pool Name, including Formation Flying "M" San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter A ; 660' Feet From The North Line and 460' Feet From The East					
Line of Section 30 Township 9S Range 33E, NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 9S	Rge. 33E	Is gas actually connected? When yes June 12, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

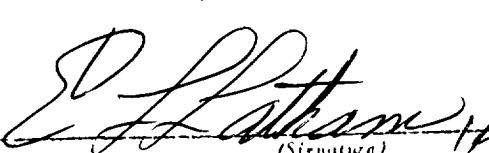
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature) Operator (Title) February 13, 1981 (Date)

OIL CONSERVATION COMMISSION	
APPROVED FEB 15 1981, 19	
BY <u>Dtg. Signed By</u> Jerry Sexton	
TITLE <u>Dist. I. Supv.</u>	
This form is to be filed in compliance with RULE 1104.	
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the water test taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable to be considered for a well.	
Fill out only sections I, II, III, and VI for change of ownership, change of name of transporter, or other such change of condition.	