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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Natomas North America, Inc.	8. Farm or Lease Name New Mexico State
3. Address of Operator 5251 Westheimer, Suite 700, Houston, TX 77056	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660 8/8</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>10-8</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4381 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Set 5 1/2" casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled to 11,736' and ran 5 1/2" casing to 11,700', 5-29-78, Halliburton cemented w/992 sx Class H + 5% Halad 22 + 4% CFR-2 + 5# KCl + 2% gel, and w/1171 sx class H + 5% CFR-2 + 5#/sx KCl. Had full returns on circulating cement. Tested BOPE and casing, 5-31-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED David W Rader TITLE Sr Engineer DATE 6/2/78

APPROVED BY Jerry Sexton TITLE _____ DATE JUN 14 1978
CONDITIONS OF APPROVAL See I.F. 1703.