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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Santa Fe	
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201		9. Well No. 5	
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Dickenson San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3981.3 GR 0 3991.3' RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen, Treat &amp; test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-11-78, rigged up reverse unit, ran 2 3/8" tubg. w/ 12 drill collars and 4 3/4" Walker bit. Drilled plug, insert float, 27' cement and guide shoe. Displaced mud in hole with oil. On 5-12-78 & 5-13-78, re-ran tubg., collars and Hughes J-55, 4 3/4" bit and drilled 4 3/4" hole from 4950' to 4991' RKB. Rigged down & released reverse unit. On 5-15-78, ran 156 joints 2 3/8" tubg. w/ RTTS pkr. Set tubg. @ 4965' RKB & pkr. @ 4874' RKB. Swabbed tubg. capacity plus est. 2 bbls. formation oil. Spotted acid and acidized open hole 4950'-4991' w/ 2000 gals. 15% NE acid. Max. treat. press. 3100# (on flush), min. treat. press. 2200#, aver. treat. press. 2670#, aver. inj. rate 2.17 BPM. ISDP 2450#, 5 min. SIP 2400#, 10 min. SIP 2350#, 15 min. SIP 2250#. Total load 70 bbls. Swabbed & rec. all load. On 5-19-78, ran rods & pump to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 5-30-78

APPROVED BY Jerry Sexton TITLE Agent DATE JUN 05 1978  
CONDITIONS OF APPROVAL Dist. If Supv.