

UN I T E D STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO

NM-57695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 33-9 S-34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RE-SUR Other _____

2. NAME OF OPERATOR

The Anschutz Corporation

3. ADDRESS OF OPERATOR

731 West Wadley, Ste 130, Bldg K, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1650' FEL Sec 33-9 S-34E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
N/A 12/15/83

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1/11/84

3/14/84

4250.2 GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

12915'

12913'

→

0-12915

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

LDT-CNL-GR, DLL-MSFL, BHC Sonic, Dipmeter

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	397'	17"	450 SX	0
8 5/8"	24 & 28#	4100'	12 1/4"	1435 SX	0
5 1/2"	17#	12915'	7 7/8"	1375 sx thru shoe	0
				2100 sx thru DV @ 7500'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8"	11487'	11487'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Devonian 12828-38' (40)
(CIBP @ 12750' w/2 sx cmt)
Atoka 11686-95' (8)
11742-47' (5)
11550-58 (8)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12828-38'	300 gal 15% HCl
11686-11758'	6000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. Engleme TITLE Manager Drlg & Prod DATE 12/05/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	VERT. DEPTH
San Andres	4431'	4434'	Possible show with water	Rustler	2150' (+2123')	
Clearfork	6930'	7030'	Salt filled porosity	Yates	2754' (1519')	
Up. Penn.	9544'	10510'	Several porosity zones, possible show w/water	Glorieta	5432' (1159')	
Lwr. Penn.	11667'	11756'	Several porosity zones, probable show, low perms	Wolfcamp	8940' (-4667')	
Lwr Miss-Wdfd	12218'	12747'	Low perms	Bough C	9783' (-5510')	
Devonian	12832'	12888'	Probable show	Strawn	10744' (-6471')	
Bough C DST	9796'	9820'	Recovery: Drill pipe-120' IM Sampler - 2200 cc mud	Morrow	11739' (-7466')	
			IH 5008 5 min IF 283-130 42 min ISI 605 32 min FF 128-138 120 min FSI 155 FH 4962	Woodford	12716' (-8448')	
Devonian DST	12850'	12915'	Recovery: Drill Pipe - 3670' Gas 622' oil, 2570' WB, 1360' FW, 349' GCM Sampler : 13 ft3 Gas, 740 cc oil, 1200 cc H2O IH 6792 3 min IF 1013-1283 49 min ISI 5031 60 min FF 1249-2168 180 min FSI 5048 FH 6761	Devonian	12825' (-8552')	

RECEIVED
DEC 13 1984