

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
L-434

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
State "4"  
9. Well No.  
4

2. Name of Operator  
Coastal Oil & Gas Corporation  
3. Address of Operator  
P. O. Box 235, Midland, Texas 79702  
4. Location of Well

10. Field and Pool, or Wildcat  
Flying "M" (SA)

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE OF SEC. 4 TWP. 10-S RGE. 33-E NMPM

11. County  
Lea

15. Date Spudded 5-21-84 16. Date T.D. Reached 6-5-84 17. Date Compl. (Ready to Prod.) 7-7-84 18. Elevations (DF, RKB, RT, GR, etc.) 4243.7 GR 19. Elev. Casinhead 4243.7

20. Total Depth 4545' 21. Plug Back T.D. 4477' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools  Cable Tools \_\_\_\_\_

24. Producing intervals, of this completion - Top, Bottom, Name  
4436-4502' San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
GR-N, CBL, DLL 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1794'	11"	975 sx	0
5-1/2"	15.5#	4545'	7-7/8"	1150 sx	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4475'	-

31. Perforation Record (Interval, size and number)  
4492-4502' (20 holes)  
4436-38; 4444-48; 4454-64' (32 holes)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4492-4502'	500 gal. 15% NEFE
4436-4464'	2000 gal. 15% NEFE w/500 SCF Nitrogen/bbl.
4436-4502'	4000 gal. 28%, 4000 15% NEFE w/1500 SCF N <sub>2</sub> /bbl.

33. PRODUCTION  
Date First Production 7-8-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2" Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-6-84	24			12	1	134	83

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		12	1	134	17.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold, used for fuel Test Witnessed By Vic Vice

35. List of Attachments  
Logs, Deviation Survey and C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED David J Campbell TITLE Senior Petroleum Engineer DATE August 21, 1984

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy <u>1778</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1862</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2473</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Rivers <u>2586</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3287</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3730</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorjeta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wellcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Ciser (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from <u>4426</u> to <u>4502</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1862	1862	Sand, shale, limestone				
1862	2586	724	Anhydrite				
2586	3287	701	Salt, shale, anhydrite				
3287	3730	443	Sand, shale, anhydrite & dolomite				
3730	4545	815	Dolomite, anhydrite, shale				

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AUG 24 1954  
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