

Submit 3 Copies to Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-31343
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2522

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	FOX "A" STATE
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1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION WELL
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2. Name of Operator	LAYTON ENTERPRISES INC.
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8. Well No.	5
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3. Address of Operator	3103 79th ST LUBBOCK, TX. 79423
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9. Pool name or Wildcat	ALLISON PENN
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4. Well Location	Unit Letter F : 2310 Feet From The NORTH Line and 2070 Feet From The WEST
Section	2
Township	9S
Range	36E
NMPM	LEA
County	LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4055.6 GL
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: BHP, TEMP RATE SURVEYS <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-7-98

RAN BOTTOM HOLE PRESS. & TEMP SURVEYS:  
BOUGH "C" @ 9650' = 3202 PSI @ 204° F  
DEVONIAN @ 12450 = 4496 PSI @ 205° F

4-17-98

RAN TRACER INJECTION SURVEY:  
INJECTION RATE CALL 4050 BWPD INTO  
BOUGH "C" PERFS @ 9648-64

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Donald R. Layton</u>	TITLE	<u>PRESIDENT</u>	DATE	<u>4-20-98</u>
TYPE OR PRINT NAME	<u>DONALD R. LAYTON</u>	TELEPHONE NO.	<u>806/795-963</u>		

(This space for State Use)

APPROVED BY	<u>CHRIS WILLIAMS</u>	TITLE	<u>DISTRICT SUPERVISOR</u>	DATE	<u>4-20-98</u>
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CONDITIONS OF APPROVAL, IF ANY:

SCN



LAYTON ENTERPRISES  
Job Information Sheet

Company: LAYTON ENTERPRISES  
Well Name: FOX A STATE #5  
Address:  
Location:  
Field - Pool:  
Status: SHUT IN  
Type of Test: STATIC GRADIENT  
Gauge Depth: 9600  
Prod. Int. CF.: to  
Prod. Through: INJECTION  
Elevation:  
Pool Datum:

Tubing Pressure: 13.7

Casing Pressure:

Shut In Time:

On/Off Bottom:

Temp @ Depth: (9600) 154.93 204° @ 9660

Surface Temp: 60

	Top Recorder	Bottom Recorder
Serial Number:	70267	70268
Calibration Date:	7/97	7/97
Pressure Range:	6000	6000

Gauge Offset:

Test By: ALLRED

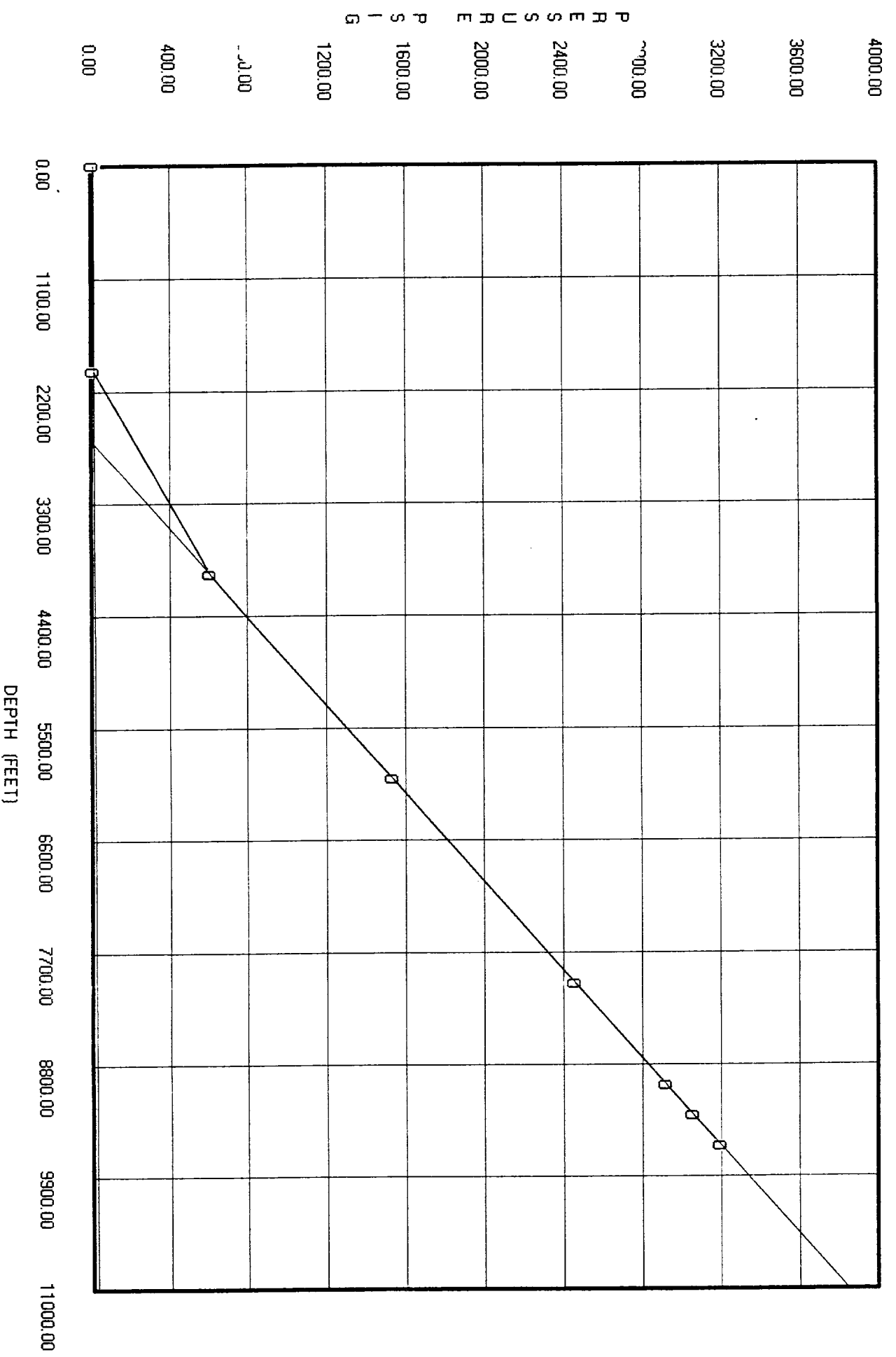
Programmed By: STAGGS

Battery on time: 4/7/98 5:02:00 PM

STATIC GRADIENT  
 Data Regression Sheet  
 04/07/98 17:02:00

Depth (FEET)	Pressure ( PSIA)	Temperature ( F)	Gradient ( PSIA/FEET)
0.0000	13.71400	82.21300	0.00063
2000.0000	14.96500	81.85400	
	Fluid Level		
4000.0000	611.70000	102.30000	0.46280
6000.0000	1537.30000	118.10000	0.46230
8000.0000	2461.90000	136.09000	0.46130
9000.0000	2923.20000	146.10000	0.46067
9300.0000	3061.40000	149.01000	0.46267
9600.0000	3200.20000	154.93000	
<i>9650</i>	<i>3202</i>	<i>209</i>	
<i>10750</i>	<i>4796</i>	<i>205</i>	
Intersection Depth 1		2724.92	
Intersection Depth 2			
Gradient 1		0.00477	
Gradient 2		0.46200	
Gradient 3			

STATIC GRADIENT  
LAYTON ENTERPRISES  
FOX A STATE #5



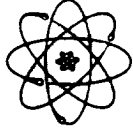
No 12542

# ORIGINAL INVOICE

Date 4-17-98

Truck 4

District LUND



## Gray Wireline Service Inc.

806-894-6008

P.O. Box 854

Levelland, Texas 79336

Type Survey ~~Layton Enterprises Inc.~~ Temp Survey + Cross Flow Checks  
 Well # Fox A State #5  
 Remarks Flow Rate Calc. @ 40.50 B/D

Customer Name Layton Enterprises Inc.  
 Address 3103 79th Street  
Lubbock, TX 79423  
 Customer Order # \_\_\_\_\_

Service Charge .....

Code #

\_\_\_\_\_ Depth Charge \_\_\_\_\_ @ \_\_\_\_\_ ft. ....  
 \_\_\_\_\_ Depth Charge \_\_\_\_\_ @ \_\_\_\_\_ ft. ....  
 \_\_\_\_\_ Depth Charge \_\_\_\_\_ @ \_\_\_\_\_ ft. ....  
 \_\_\_\_\_ Depth Charge \_\_\_\_\_ @ \_\_\_\_\_ ft. ....